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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	

7. Unit Agreement Name
Gallegos Canyon Unit Com
8. Farm or Lease Name

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
501 Airport Dr., Farmington, NM 87401

9. Well No.
94E
10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER <u>A</u> LOCATED <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM

11. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-9-80	4-18-80	4-11-81	5325' G.L.

19. Elev. Casinghead
20. Total Depth
5973'

21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval's Drilled By	Rotary Tools	Cable Tools
5930'		0-TD		

25. Was Directional Survey Made
NO

24. Producing Interval(s), of this completion - Top, Bottom, Name
5752'-5756', 5762'-5774', and 5826'-5866' - Basin Dakota

27. Was Well Cored
No

26. Type Electric and Other Logs Run				
Dual Induction Electric, Comp. neutron x Comp Formation density				
28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	298'	12 1/4"	350 sx
4 1/2"	11.6#	5973'	7 7/8"	1500 sx

AMOUNT PULLED

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	5366'	

31. Perforation Record (Interval, size and number)
5752'-5756', 5762'-5774', and 5826'-5866', with 2 spf, a total of 112, .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5752'-5866'	113,000 gallons of frac fluid and 261,000 pounds of 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/8/81	3 hrs.	.75"			159		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
98 PSIG	407 PSIG			1274			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original signed By	Dist. Admin. Supvr.	DATE
SIGNED <u>E. E. SVOBODA</u>		May 22, 1981

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2222</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>4125</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>4991</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>6137</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>6383</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>6554</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6694</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Not present</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6998</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7105</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison <u>Not on Logs</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2222	2468	246	Ojo Alamo				
4125	4991	866	Kirtland-Fruitland				
4991	5253	262	Pictured Cliffs				
5253	6137	884	Lewis				
6137	6383	246	Cliff House				
6383	6554	171	Menefee				
6554	6694	140	Point Lookout				
6694	6936	242	Mancos				
6936	6998	62	Greenhorn				
6998	7032	34	Graneros				
7032	7064	32	Graneros Dakota				
7064	Not on Logs		Dakota				