

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

REVISED TO SHOW CORRECT FORMATION RECORD.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
Gallegos Canyon Unit Com

8. Farm or Lease Name

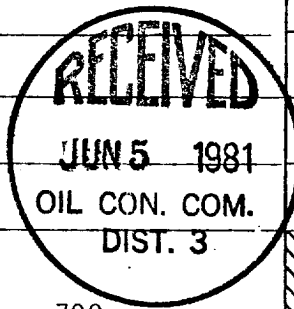
2. Name of Operator  
Amoco Production Company

3. Address of Operator  
501 Airport Drive, Farmington, NM 87401

4. Location of Well

9. Well No.  
94E

10. Field and Pool, or Wildcat  
Basin Dakota



UNIT LETTER A LOCATED 900 FEET FROM THE North LINE AND 790 FEET FROM  
THE East LINE OF SEC. 23 TWP. 29N RGE. 13W NMPM

12. County  
San Juan

15. Date Spudded 4-9-80 16. Date T.D. Reached 4-18-80 17. Date Compl. (Ready to Prod.) 4-11-81 18. Elevations (DF, RAB, RT, GR, etc.) 5325' GL

20. Total Depth 5973' 21. Plug Back T.D. 5930' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Elev. Casinghead  
No

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5752-5756, 5762-5774, and 5826-5866 - Basin Dakota

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Dual Induction Electric; Comp. Neutron x Comp FOrmation Density

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	298'	12 1/4"	350 SX	
4 1/2"	11.6#	5973'	7 7/8"	1500 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5866'	

31. Perforation Record (Interval, size and number)  
5752-5756, 5762-5774, and 5826-5866, with 2 spf, a total of 112, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5752-5866	113,000 gallons of frac fluid and 261,000 pounds of 20-40 sand.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-8-81	3 Hrs.	.75"	→		159		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
98 psig	407 psig	→		1274			

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By  
SIGNED E. E. SVORODA TITLE Dist. Admin. Supvr. DATE JUN 3 1981

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>100</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>250</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1197</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2765</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2873</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3657</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3956</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4874</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5746</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5827</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>Not on log.</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	250	150	Ojo Alamo				
250	1197	947	Kirtland-Fruitland				
1197	2765	1568	Picture Cliffs				
2765	2873	108	Cliff House				
2873	3657	784	Menefee				
3657	3956	299	Point Lookout				
3956	4874	918	Mancos				
4874	5637	763	Gallup				
5637	5746	109	Greenhorn				
5746	5827	81	Graneros Dakota				
5827	Not on log	--	Dakota				