

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1750'FSL 1750'FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

SF-078580A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

6E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5; T30N; R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6265'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23-7/26/80

Perf'd Dakota (2 JSPF): 7486-98', 7552-60', 7606-34', 7657-62', 7678-7710, 7658-7710 Acidized w/1500 gals 15% HCL @ 3 BPM @ 3600 PSI. 7606-7634' Acidized w/1200 gals 15% HCL @ 5 BPM & 3600 PSI. 7552-7560' Acidized w/500 gal 15% HCL @ 7 BPM & 3000 PSI. 7486-7498' Acidized w/500 gals 15% HCL @ 5 BPM & 3700 PSI. Frac'd Dakota w/80,000 gals of 30# XL-gel containing 80,000#20/40 sand & 25,000# 10/20 sand, in two stages. Air: 48 BPM @ 2800 PSI on 1st stg. Air: 34 BPM @ 3200 PSI on 2nd stg. ISIP: 2600 PSI; 5 min SIP: 1600 PSI; 10 min SIP: 1500 PSI; 15 min SIP: 1450 PSI. 2 3/8" tbq @ 7482.

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type

OCT 9 1980 Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

FARMINGTON DISTRICT

SIGNED Carley Hutton Asst. Div. Admin. Manager DATE 9/10/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC