

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator Tenneco Oil Company

Address 720 South Colorado Blvd., Denver, Colorado 80222

Reason(s) for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Moore</u>	Well No. <u>6E</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>SF-078580A</u>	Lease No.
Location Unit Letter <u>J</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>30N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Conoco</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 460, Hobbs, New Mexico 83240</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 990, El Paso, New Mexico 84701</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>5</u>	Twp. <u>30N</u>	Rge. <u>8W</u>	Is gas actually connected? <u>No</u>	When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded <u>7/4/80</u>	Date Compl. Ready to Prod. <u>8/15/80</u>		Total Depth <u>7770'</u>		P.B.T.D. <u>7735'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>6265' gr.</u>	Name of Producing Formation <u>Dakota</u>		Top Oil/Gas Pay <u>7486'</u>		Tubing Depth			
Perforations <u>7486'-98', 7552-60', 7606-34', 7657-62', 7678-7710'</u>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>13 3/4"</u>	<u>9 5/8" 36#</u>		<u>289'</u>		<u>300sx</u>			
<u>8 3/4"</u>	<u>7" 23#</u>		<u>3540'</u>		<u>600 sx/150 sx</u>			
<u>6 1/2"</u>	<u>4 1/2" 11.6# 10.5#</u>		<u>7770'</u>		<u>525sx</u>			
	<u>2 3/8"</u>		<u>7482'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D <u>629</u>	Length of Test <u>3 hrs.</u>	Bbls. Condensate/MMCF	Choke Size <u>3/4"</u>
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>1450 PSI</u>	Casing Pressure (Shut-in) <u>1450 PSI</u>	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley V. Hutton
(Signature)
Assistant Division Administrative Manager
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple completed wells.