

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

LOGSHEET NUMBER NO. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078580A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FSL, 1750' FEL		8. FARM OR LEASE NAME Moore
14. PERMIT NO.		9. WELL NO. 6E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6265' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T30N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED
JUL 11 1985
BUREAU OF LAND MANAGEMENT
HARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☒
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to dual the reference well by completing the Fruitland Coal zone according to the attached detailed procedure.

Need Dedication Plat For Fruitland Sm.

RECEIVED JUL 2 1985
JUL 15 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

John M. King

TITLE Senior Regulatory Analyst

DATE July 2, 1985

This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

John M. King

*See Instructions on Reverse Side

NMOCC

4697/2

LEASE Moore

WELL NO. 6E

CASING:

9-5/8"OD, 36 LB, K-55 CSG.W/300 SX

TOC @ Surf . HOLE SIZE 12-1/4" DATE 7-5-80

REMARKS _____

7 "OD, 23 LB, K-55 CSG.W/750 SX

TOC @ Surf . HOLE SIZE 8-3/4" DATE 7-8-80

REMARKS _____

10.5/

4-1/2"OD, 11.6 LB, K-55 CSG.W/ 525 SX

TOC @ 3427' . HOLE SIZE 6-1/4 DATE 7-14-80

REMARKS TOL @ 3427'

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 7482' . S/N 7452'

"OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____ . SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl water. NDWH. NUBOP. RIH and tag PBTD . CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ $\pm$ 3100' on W.L. Dump 2 sxs sand on pkr. Load hole w/2% KCl water. PT casing to 2500 psi. NDBOP and replace single tubing head w/dual tubinghead. NUBOP.
3. Run cased hole GR-CNL-CCL from 3100' to surface. Telecopy results to Denver.
4. Perforate Fruitland Coal as per G. E. recommendation w/4" premium charged casing gun and 2 JSPF.
5. RIH w/7" fullbore pkr, S/N and 2-3/8" tbg. Set pkr $\pm$ 150' above perfs. PT csg to 500 PSI. Break dn perfs w/2% KCl water. Acidize Fruitland Coal perfs down tbg w/40 gal per perf'd ft. weighted 15% HCl and 50% excess ball sealers. Release pkr and RIH past perfs. Blow hole dry w/N₂. POOH w/tbg, S/N & pkr.

289'

3247'

3540'

DAKOTA:

7486-98'
7552'-60
7606'-34
7657'-62
7678'-
7710'

7735'

7770'

PROCEDURE - PAGE 2LEASE NAME: Moore WELL NUMBER: 6E

6. Frac Frt Coal down casing w/70 quality foamed 2% KCl water w/20# GEL and 20/40 sd @ 40 BPM & 2500 psi max. Call Denver for frac design. SI for 2 hrs and flow back to pit thru 1/2" tapped bull plug.
7. Kill well w/2% KCl water. RIH w/2-3/8" tbg w/muleshoe on bottom and F/N 1 jt off btm. Position seal assembly and blast joints to land the tubing @ $\pm$ 7500' w/blast jts across from Frt Coal intervals. CO to Model D pkr w/foam. Knock out plug and land long string.
8. RIH w/1-1/4" tbg w/SN, pump out plug and perforated, orange peeled sub on bottom. Land short string @ $\pm$ bottom of Frt Coal perfs.
9. NDBOP. NUWH. Pump out exp check from long string. Swab in Dakota if necessary. Pump out plug in short string and kick around w/N₂. FTCU.
10. SI Frt Coal for AOF.