

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078580A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FSL, 1750' FEL		8. FARM OR LEASE NAME Moore
14. PERMIT NO.		9. WELL NO. 6E
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6265' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T30N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to dual the reference well by completing the Fruitland Coal zone according to the attached detailed procedure.

RECEIVED
SEP 25 1985
OIL CON. DIV.
DIST. 3

JUL 2 1985

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Regulatory Analyst

DATE July 2, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 23 1985

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

4697/2

LEASE Moore

WELL NO. 6E

CASING:

9-5/8"OD, 36 LB, K-55 CSG. W/300 SX

TOC @ Surf . HOLE SIZE 12-1/4" DATE 7-5-80

REMARKS

7 "OD, 23 LB, K-55 CSG. W/750 SX

TOC @ Surf . HOLE SIZE 8-3/4" DATE 7-8-80

REMARKS

10.5/

4-1/2"OD, 11.6 LB, K-55 CSG. W/ 525 SX

TOC @ 3427' . HOLE SIZE 6-1/4 DATE 7-14-80

REMARKS TOL @ 3427'

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 7482' . S/N 7452'

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl water. NDWH. NUBOP. RIH and tag PBTD . CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ \pm 3100' on W.L. Dump 2 sxs sand on pkr. Load hole w/2% KCl water. PT casing to 2500 psi. NDBOP and replace single tubing head w/dual tubinghead. NUBOP.
3. Run cased hole GR-CNL-CCL from 3100' to surface. Telecopy results to Denver.
4. Perforate Fruitland Coal as per G. E. recommendation w/4" premium charged casing gun and 2 JSPF.
5. RIH w/7" fullbore pkr, S/N and 2-3/8" tbg. Set pkr \pm 150' above perfs. PT csg to 500 PSI. Break dn perfs w/2% KCl water. Acidize Fruitland Coal perfs down tbg w/40 gal per perf'd ft. weighted 15% HCl and 50% excess ball sealers. Release pkr and RIH past perfs. Blow hole dry w/N₂. POOH w/tbg, S/N & pkr.

89'

3247'

3540'

DAKOTA:

7486-98'

7552'-60'

7606'-34'

7657'-62'

7678'-

7710'

7735'

7770'