

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078580-A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FSL, 1750' FEL		8. FARM OR LEASE NAME Moore
14. PERMIT NO.		9. WELL NO. 6E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6265' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T30N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Dual fruitland coal <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/17/85 MIRU. Blow well dn. Kill well w/1% KCl wtr. NDWH. NUBOP. Tagged fill @ 7725' KB. CO to 7735' KB w/foam. RU Gearheart & RIH w/Baker Model D pkr w/exp plug. Set @ 3155' KB. Load hole w/2% KCl wtr & dmp two sxs sd on pkr.

9/18/85 NDBOP & single tbq spool & BOP. Press tst csg to 3400 psi. Held 5 mins o.k. RU perf Fruitland coal fr 2904'-20', 2996-3011', 3053'-64' and 3068'-86' w/4" csg gun loaded 2 JSPF @/120 degree phasing (120', 60 holes total).

9/19/85 TIH. Set pkr @ 2750' KB. Press tst annulus. C.K. RU Western. Load tbq w/2% KCl wtr. Broke dn Fr coal @ 7.5 BPM & 2550 psi. ISIP = 1200 psi. Acidize w/2140 gal wgtd 15% HCl @ 5 BMP. Press dropped fr 2150-1850 when acid hit perfs. TIH to 3142' KB. PU to 2901' & blow hole dry w/N2. Kill tbq and POOH. RU to frac. Frac'd w/70 Q foamed 2% KCl wtr s/ 20# gel & 148,000# 20/40 sd. Flush to 2500'.

9/20/85 Attempt to pull 2-3/8" tbq to put short jt in strg. Found 2-3/8" stuck @ pkr. Work pipe for 1 hr - no success. RU to run 1-1/4" tbq. RIH to 3120' KB & Co w/foam. PU to 3058' KB & land 1-1/4" tbq. NDBOP & NUWH. RMOSU. Final Tbg Detail:

Landed @ 7619' KB 257 jts 2-3/8" tbq.  
92 (3111') jts 1-1/4" 2.4# J-55 EUE 10rd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 03 1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC