

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Dual Ftr coal

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1750' FSL, 1750' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

6E

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland Coal

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

7/4/80
6/2/76

16. DATE TD REACHED

7/15/80
6/12/76

17. DATE COMPL. (Ready to prod.)

10/7/85

18. ELEVATIONS (DF, RWB, RT, GR, ETC.)*

6265' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7770' KB

21. PLUG BACK T.D., MD & TVD

7735' KB

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2904'-3086' KB

Fruitland Coal

OCT 17 1985

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL

27. WAS WELL CORRED

28.

CASING RECORD (Report all casing in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	+/- 289' KB	12 1/4"	300 sx	
7"	23.0#	+/- 3540' KB	8 3/4"	750 sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3247' KB	7770' KB	525 sx		1 1/4"	3058' KB	3151' KB

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 60 holes, 120'

2904-20' 3068-86'

2996-3011'

3053-64'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2904-3086' KB	Acidized w/2140 gals wgt'd HCL frac w/70 0 foam, 2% KCL wtr & 148,000# 20/40

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/18/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/7/85	3 hrs		→		164.7		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
86	808	→	0101111318				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded by Gearheart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Scott McKinnis

TITLE

Senior Regulatory Analyst

DATE 10/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland	1896' 1960' 2802'	1960' 2802' 3094'	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone ** All terms expressed in KB			