

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 17 1985
OIL CON. DIV.
DIST. 3

Operator Tenneco Oil Company	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Dual to Fruitland Coal	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore	Well No. 6E	Pool Name, Including Formation Undes. Fruitland Coal	Kind of Lease State, Federal or Fee USA	Lease No. 078580A
Location				
Unit Letter J	: 1750	Feet From The South	Line and 1750	Feet From The East
Line of Section 5	Township 30N	Range 8W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

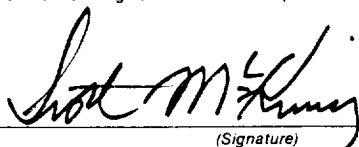
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 4 Inverness Court East, Englewood, CO 80112
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 5 30N 8W	No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Senior Regulatory Analyst

(Signature)

(Title)

October 14, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	X
Date Spudded	6/2/76	Date Compl. Ready to Prod.	10/7/85	Total Depth	7770' KB	P.B.T.D.	7735' KB	Tubing Depth	3058' KB	Perforations	2 JSPF 60 holes, 120' 2904-20', 2996-3011', 3053-64', 3068-86' KB
Elevations (D.F., RKB, RT, GR, etc.)	6265' GR	Name of Producing Formation	Fruitland Coal	Top Oil/Gas Pay	2904' KB	Depth Casing Shoe	3058' KB				
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE	12 1/4"	9 5/8" Csg	289' KB	300 SX	SACKS CEMENT						
	8 3/4"	7" Csg	3540' KB	750 SX							
	6 1/4"	4 1/2" csg liner	3247-7770' KB	525 SX							
	-----	1 1/4" tbq	3058' KB								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	1318	Length of Test	3 hrs	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (Pilot, back pr.)	Back Pressure	Tubing Pressure (Shut-in)	1435	Casing Pressure (Shut-in)	1435	Choke Size	3/4"