St. mat 5 C pros.
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

I.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerais and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1 1-89
See Institutions
at Bottom of Page

\$19(10)

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		 					Well A	API No.			
Amocs Product	ion (<u>م</u> .									
Address											
2325 E 30+h	51,	Farm	صن	gton_		87401					
Reason(s) for Filing (Check proper box)		.	er			her (Please expla				ŧ	
New Well		Change in			Pool	Name	Chang	Je			
Recompletion U Oil U Dry Gas U Change in Operator Casinghead Gas Condensate Case 9420 Order R-8768											
Change in Operator	<u></u>	Case 9420 Order R-8768									
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Pool	Name, Includ	ling Formation	ng Formation Kind o			Lease Lease No.			
Moore		GΕ						Federal pr Fee SF - 078580 A			
ocation					<u>urrigh</u>	r corre	12				
Unit Letter : 1750 Feet From The _S Line and 1750 Feet From The E Line											
Section 5 Township	<u> 301</u>	7	Ran	8 8W	1,1	IMPM,	San Ji	190		County	
HI DECICMATION OF TO AN	CDADTE	D OF O	II A	NID NIATE	IDAT CAC						
III. DESIGNATION OF TRAN	or OKT !						hick approved	conv of this	lurm is to be co		
					Address (Give address to which approved copy of this form is to be sent)						
Gary Energy Corp					PO Box 159, Bloomfield NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Pasa Natural Gas					Caller Dervice 499			Farmington NM 87499			
If well produces oil or liquids, give location of tanks.	Unit		Twp		1	ly connected?	When		J	ľ	
C	<u> </u>	l <u> 5 </u>		<u>W8 140</u>	⊥Ye			1-15-	87		
If this production is commingled with that f	rom any oth	ier lease or j	pool,	give comming	ling order nun	ıber:					
IV. COMPLETION DATA									·,		
Designate Type of Completion	. (X)	Oil Well	ļ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
			I			1	<u> </u>	<u> </u> ,	<u> </u>	_[[
Date Spudded	Date Com	pl. Ready to	Prod	•	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Producing Fo	t F			Top Oil/Gas Pay			T.1: B			
Lievadois (DI , KKD, KI, OK, Ele.)	roducing Formation			1000000	•		Tubing Depth				
Perforations					_L			Depth Casin	u Shoe		
									-6		
		TIBING	CAS	SING AND	CEMENT	ING RECOR	D	.!			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
TIOLE OIL	TIOLE GIZE GASING & TODING GIZE				DEI III OET			SACKS CEMENT			
	l				-			ME	FIL		
		· · · · · · · · · · · · · · · · · · ·			-			W C	/ 6 7		
	ļ- 	··· ··· ···			-			<i></i>		IU!	
V. TEST DATA AND REQUES	T FOR	ALLOW/	ΥRI.	E	J			MA	RI 41989		
OIL WELL (Test must be after re					t he equal to o	r exceed top allo	owahle for thi				
Date First New Oil Run To Tank	Date of Te				Producing N	lethod (Flow no	umn oas lift i	OIL	ON T) 	
		Producing Method (Flow, pump, gas lift, etc.) UK CON. DIV									
Length of Test Tubing Pressure					Casing Press	aure	·	Choke Size	vigi. «		
.	ruomg ressure				B						
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
										İ	
CACAVELL	L							J			
GAS WELL Actual Prod. Test - MCF/D	117555-7	Tort			Total Car	nents/141699		TANGERS STORY		·	
Network Field. 1881 - NICI7D	Length of	1 CPL			Bols. Conde	nsate/MMCF		Gravity of 6	Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Qioke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing 1 (cs)		CHOKE SIZE					
	J	· · · · · · · · · · · · · · · · · · ·			-\ <i>r</i>						
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE			ICEDV	ATION	חוז ווכוכ	N K I	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	このによる	MIJON	אופוגוח	NN	
Division have been complied with and that the information given above					11						
is true and complete to the best of my knowledge and belief.					Date	e Approve	d	MAR 1	4 1929		
						1-1-1-0		****	A 🐃		
- Donaw					Rv	By Bus Chang					
Signature B.D. Shaw Adm Sua					•						
Printed Name Title					Title	Title SUPERVISION DISTRICT # %					
3-6-89		······································	 								
[]uta) <u>3</u> 25 -	nhan	No	41						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO ENERGY AND MIDLANES GEPARTMENT

OIL CONSERVATION DIVISION

U O HOX 2088

SANTA FL, NEW MEXICO 87501 All distanges must be from the outer hoseuteries of the Section Well Ho. Cherotor 6 E Unit Letter Actual Footige Location of Well; feet from the Dedicated Accordes Producing Formation Ground Level Clev. Basin Fruitland Coal Gas 3204/E/2 6265 truitland 1. Outline the acrenge dedicated to the subject well by colored pencil or huchate marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ∏ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the my knowledge and belief. Name Adr Company I hereby certify that the well location shown on this plot was platted from field 1750 Is true and correct to the best of my 1750 Registered Professional Engineer un.Vor Land Eurveyor