

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092  
HOUSTON, TX 77079

3b. Phone No.(include area code)  
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750FEL 1750FSL

2005 F30N-R8 W

5. Lease Serial No.

SF - 078580 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

MOORE 6E

9. API Well No.

3004524185

10. Field and Pool, or Exploratory Area

Basin DAKOTA/ BLANCO MESAVERDE

11. County or Parish, and State

SAN JUAN NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> <del>Subsequent Report</del>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> <del>Recompletion</del>	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request an amendment to well recomple procedure submitted July 6, 2000. Proposed change in procedure is that we will run a 4-1/2" tieback string instead of fracturing the Mesaverde under a packer after squeezing the Fruitland perfs. Please reference attached amended procedure.

ENTERED  
OFFICE

NOV 20 2000

BY E. J. B.

Electronic Submission #1903 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 11/07/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

NOV 20 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## Moore #6E Amended Recompletion Procedure

### Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" production tubing on short side of dual completion. 1-1/4" tubing is currently set at 3058'.
6. TOH with 2-3/8" tubing on long side of the dual completion. The 2-3/8" tubing is currently landed at 7619' with a seal assembly landed (18,000 lbs slackoff) in a Model 'D' packer at 3155'.
7. TIH and set CIBP at 3120'.
8. Squeeze Fruitland coal perforation (2904' - 3086') as per Schlumberger cement design.
9. TIH with tubing and bit. Drill cement to 3100' and pressure test squeeze to 500 psi. Drill remaining cement and mill up CIBP at 3120'. Mill slips of Model 'D' packer set at 3155' and retrieve packer.
10. TIH with casing scraper for 4-1/2" casing to 5800'.
11. TIH with tubing-set CIBP. Set CIBP at 5800'. Load hole with 2% KCL.
12. PU 3250' of 4-1/2" 10.5#/ft casing. RIH with 4-1/2" casing and tieback 4-1/2" production liner to surface (top of liner at 3247').  
*Note: 4-1/2" tieback string will not be cemented.*
13. Pressure test 4-1/2" tieback casing to 1500 psi.  
*Note: No CBL will be run on this well. 2 bbls of cement were reversed off 4-1/2" liner during original cement job indicating a good cement job across the MV.*
14. Perforate Lower Menefee/Point Lookout formation.  
5253', 5274', 5312', 5328', 5340', 5364', 5376', 5410', 5415', 5420', 5438', 5446',  
5481', 5518', 5530', 5560', 5576', 5592', 5610', 5664'
15. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
16. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
17. Immediately after frac, RU WL unit and lubricator.
18. RIH and set 4-1/2" CIBP between Cliffhouse and Menefee at 5175'.
19. Perforate Cliffhouse/Upper Menefee formation  
4874', 4882', 4898', 4906', 4922', 4930', 4934', 4938', 4946', 4948', 4958', 4965',  
4970', 4974', 4978', 4986', 4988', 5029', 5042', 5044', 5062', 5074', 5103', 5114',  
5118'
20. RU frac equipment & install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
21. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
22. Flowback frac immediately.
23. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 5175' and 5800'. Cleanout fill to PBTD at 7735'.
24. TIH with 2-3/8" production tubing. Land production tubing at 7500'.

25. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle MV and DK production.

