

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY March 27, 1980

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Amoco Production Company Security Life Building Denver, Colorado 80202

Attention: Mr. R. B. Giles

D-24-29N-13W

Administrative Order NSL-1167

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Gallegos Canyon Unit Well No. 106E located 1285 feet from the North line and 690 feet from the West line of Section 24, Township 29 North, Range 13 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670-V, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: √Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington



OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE_	March 6, 1980
SANTA FE, NEW MEXICO	RE:	Proposed MC
Gentlemen: I have examined the application dated M_{a}		
for the Amoro Prod. C. Salleyor C. U Operator Lease and Wel	. 100 1 No.	Unit, S-T-R
and my recommendations are as follows:		
	Yours	s very truly,
	Fr	ah 5. Sar



Amoco Production Company

Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3)
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: HAS-50-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Gallegos Canyon Unit Well No. 106E at an Unorthodox Well Location NW/4 of Section 24, T29N, R13W San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in Gallegos Canyon Unit Well No. 106E, a Basin Dakota infill well, at the unorthodox location of 1,285' FNL and 690' FWL of Section 24, T29N, R13W.

A Form C-107 showing the reason for this unorthodox location is enclosed. This well site is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

A plat is enclosed showing offset wells and operators. By the attached Verification and Affidavit that is a part of this application, all affected offset operators of Basin Dakota wells are being notified by certified mail of this unorthodox location request. In this instance, Redfern-Herd is an affected offset operator. If there is no objection to this unorthodox location request, we ask that Redfern-Herm

MAR 6 1980 OIL CON. COM. DIST. 3 Joe D. Ramey March 4, 1980 Page Two

so signify on three (3) copies of this letter in the space provided below, sending one copy to you at the NMOCC, one copy to me, and retaining the third copy for their own files. In the absence of an objection from Redfern-Herd within twenty (20) days, and provided you have no objection to this application, we shall appreciate receiving your administrative approval. Of course, if there is an objection, please set the matter for hearing.

Very trul your,
R. B. Gils

RBG/mlm

Enclosures

cc:

A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

The undersigned has no objection to Amoco's request for an unorthodox well location for its Gallegos Canyon Unit Well No. 106E to be located 1,285' FNL and 690' FWL of Section 24, T29N, R13W, San Juan County, New Mexico.

By:	
Representing:	
Dated:	

XF421



VERIFICATION AND AFFIDAVIT

STATE OF COLORADO) : ss.
COUNTY OF DENVER)

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado, office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval of the right to produce Basin Dakota gas from Gallegos Canyon Unit Well No. 106E at a location 1,285' FNL and 690' FWL of Section 24, T29N, R13W, as an unorthodox location in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs; and that a copy thereof was sent by certified mail from Applicant's Denver, Colorado, office on March 4, 1980, to the following affected offset operator, at the address shown herein, to wit:

> Redfern-Herd P. O. Box 1747 Midland, Texas 79701

and to the best of his information, knowledge and belief, the operator above named is the only operator to whom notice of such application is required to be given in accordance with Rule 104 of the Rules and Regulations of the New Mexico Oil Conservation Division.

R. B. GILES

OIL CON. COM.

Subscribed and sworn to before me this 4th day of March, 1980.

My Commission expires:

8-15-80

BBO942

THERGY ALS MINERALS DEPARTMENT

OIL CONSERVATION DIVISION 1. O. BOX 2088

P. O. BOX 2088 SANTA FL, NEW MEXICO 87501 Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section

Cherator			Lease		Well No.	
AMOCO PRODUCTION COMPANY		GALLEGOS CANYO	N UNIT	106-E		
Unit Letter	Section	Township	Range	County		
D	24	29 N	13W	San Juan		
1285	feet from the	North line and	690 fee	from the West	line	
Ground Level Elev. 5335	Producing Form		Pool Basin Dakota		Dedicated Acreages A 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						
X Yes No If answer is "yes;" type of consolidation Unitization (Gallegos Canyon Unit) If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
08cHAR20 690'	Improperty of the second secon	c.	Fee	Name B. E. Position DISTR Company AMOCO	CERTIFICATION certify that the Information con- trein is true and complete to the y knowledge and belief FACKRELL ICT ENGINEER PRODUCTION COMPANY RY 29, 1980	
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