organy trace tracinet Orlice DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2088 DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Maca Production Co Address Street, Farmington Reason(s) for Filing (Check proper box) $\mathcal{D}\mathcal{W}$ 87101 Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas IT Effective 4-1-89 APR 07 1989 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator OLCON DIV DIST. 3 IL DESCRIPTION OF WELL AND LEASE Lease Namo Well No. Pool Name, Including Formation Gallegos Conyon Unit Kind of Lease Lease No. IOPE Basin Dakota State, Federal OF Fee Location : 1285 Feet From The N Line and Logo Section 24 Township 29N Range 13W, NMI'M, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) $\triangleright \triangleleft$ Meridian _Dil_lac. P.D. Box 4289, Farmington NM 87499
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas
Amoco Production Co or Diy Gas 🔀 _Co 2325 E 30th St, farmington Nm 81401 ls gas actually connected? | When ? If well produces oil or liquids, Unit Sec. Twp. J ls gas actually connected? give location of tanks. _ם_ו. 194 129N 1 13W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Deepen | Plug Back | Same Res'v Dill Res'v Date Spaidded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Puxturing Method (Flow, pump, gas tift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Ibbls. Water - fible Gas- MCP GAS WELL Actual Paul Test - MCF/D Length of Test libis. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Chole Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . Signature By_ B. D. Shau Printed MPR= 5 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(505) 325-8841

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes