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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive Farmington, NM 87401 4. Location of Well UNIT LETTER D 1285 FEET FROM THE North LINE AND 690 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 29N RANGE 13W NMPM.	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name 9. Well No. 106E 10. Field and Pool, or Wildcat Basin Dakota 11. Elevation (Show whether DF, RT, GR, etc.) 5335' GL 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>
		Spud and Set Casing	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-18-80 and drilled to 424'. Set 8-5/8", 24.0# surface casing at 423' on 3-19-80 and cemented with 415 sx class "B" Neat cement containing 2% CaCl₂. The cement top behind the casing was to the surface.

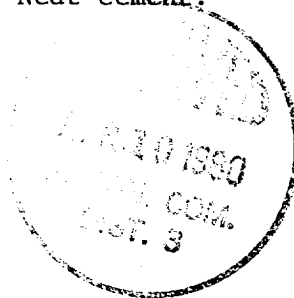
Drilled 7-7/8" hole to a TD of 6006'. Set 4-1/2", 11.6# production casing at 6006' on 3-25-80 and cemented in two stages:

1) Cemented with 345 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

2) Cemented with 740 sx class "B" Neat cement containing 65.35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Set DV tool at 4110'.

Released the rig on 3-26-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 4-8-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: