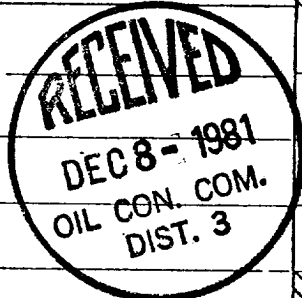


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Gallegos Canyon Unit

8. Farm or Lease Name

9. Well No.
106E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Dr., Farmington, NM 87401

4. Location of Well
UNIT LETTER D LOCATED 1285 FEET FROM THE North LINE AND 690 FEET FROM

THE West LINE OF SEC. 24 TWP. 29N RGE. 13W NMPM

15. Date Spudded 3-18-80
16. Date T.D. Reached 3-25-80
17. Date Compl. (Ready to Prod.) 10-21-80
18. Elevations (DF, RKB, RT, GR, etc.) 5335' G.L.

19. Elev. Casinghead

20. Total Depth 6006'
21. Plug Back T.D. 5969'
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools 10-TD
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5774'-5788', 5842'-5884', - Basin Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction - SFL - GR - SP; CNL - FDL - GR - Caliper

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	424'	12-1/4"	415 sx	
4-1/2"	10.5#	6006'	7-7/8"	1285 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5911'	

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5911'	

31. Perforation Record (Interval, size and number)

5774'-5788', 5842'-5884', with 2 SPF, a total of 56 .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5774'-5884'	111,260 gallons of frac fluid and 126,625 pounds of 20-40 sand.

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In

Date of Test 11-4-81
Hours Tested 3 hours
Choke Size .75"
Prod'n. For Test Period
Oil - Bbl. Gas - MCF 285
Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 183 PSIG
Casing Pressure 570 PSIG
Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF 2281
Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOJODA TITLE Dist. Admin. Supvr. DATE DEC 7 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Not on Logs			Ojo Alamo				
Not on Logs			Kirtland				
Not on Logs			Fruitland				
Not on Logs			Picture Cliffs				
Not on Logs			Mesaverde				
Not on Logs			Cliff House				
Not on Logs			Point Lookout				
4885	5378		Gallup				
5647	5756		Greenhorn				
5756	5840		Graneros Dakota				
5840	Not on	Log	Dakota				