

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O.Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004524188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. 106E
9. Pool name or Wildcat Basin Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: Lori Arnold	
3. Address of Operator P. O. Box 800, Denver, CO 80201	
4. Well Location Unit Letter <u>D</u> : <u>1285</u> Feet From The <u>North</u> Line and <u>690</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5335' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

**RECEIVED**  
FEB 16 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE Business Analyst DATE 2/10/93  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 16 1993

CONDITIONS OF APPROVAL, IF ANY:

GALLEGOS CANYON UNIT #106E

On 1/18/93 MIRUSU. NDWH. NUBOP. Kill well w/35 bbls 2% KCL on 1/19/93. TIH tag fill @ 5949'. TOH tally tbg. TIH w/bit & scrapper to 5760'. TOH. TIH w/4.5" bp set at 5665. On 1/20/93 TIH w/pk. Set at 5630'. Tst bp to 1000 psi. O.K. Spot sand on bp. Rel pk at 5630'. Tst csg to 1000 psi. O.K. On 1/21/93 chg out csg valves. TOH w/pk from 5630'. Run cbl from 5654' to surface. Top of cmt at 650'. Perf 2 spf at 600'. Dye test. Had dye to surface w/26 bbls. Circ & clean hole. TIH w/4.5" pk set at 300'. Test back side to 500 psi. O.K. Open hole, no flow on 1/22/93. Load back side w/KCL. SI 5000 psi on back side. Set rate 2.5 bpm 250 psi. Cmt w/135 sx class B neat. Tail cmt 50 sx class B neat. Displace w/5 bbls 2% KCL. Circ 10.5 bbls of good cmt to surface. Squeeze perfs at 600' to 1000 psi. On 1/26/93 TIH from 470'. Tag cmt at 535'. Drl cmt to 600'. Pressure test csg to 800 psi. O.K. TIH w/3.875" bit & 4.5" scrapper to 780'. TOH. TIH retrieve bp at 5665'. TOH. TIH tally & rappbit 2.375" tbg land at 5905'. NDBOP. NUWH. MIRU swabbing unit on 1/27/93. Swab from 1/27 to 2/2. On 2/2/93 turn well over to production.