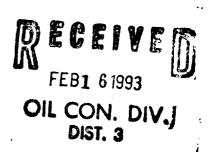
State of New Mexico Form C-103 **Submit 3 Copies** Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O.Box 2088 3004524188 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Gallegos Canyon Unit (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL لعا OTHER 2. Name of Operator 8. Well No. Amoco Production Company Attn: Lori Arnold 106E 3. Address of Operator 9. Pool name or Wildcat P. O. Box 800, Denver, CO 80201 Basin Dakota 4. Well Location 1285 Feet From The North Unit Letter 690 Line and West Feet From The Line 24 Township 29N Section Range 13W **NMPM** San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5335 <sup>1</sup>  $\operatorname{\mathsf{GL}}$ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

OTHER:



OTHER: Bradenhead Repair

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I hereby certify that the information above is true and complete to the best of a	ny knowledge and belief.	
SIGNATURE JOU WWOLD	mue Business Analyst	<sub>DATE</sub> 2/10/93
TYPE OR PRINT NAME		TELEPHONE NO.
(This space for State Use)		
APPROVED BY Origin ! Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT #	3 FEB 1 6 1993
CONDITIONS OF APPROVAL, IF ANY:		
APPROVED BY	SUPERVISOR DISTRICT #	3 PATE FEB 1 6 1993

## GALLEGOS CANYON UNIT #106E

On 1/18/93 MIRUSU. NDWH. NUBOP. Kill well w/35 bbls 2% KCL on TIH tag fill @ 5949'. TOH tally tbg. TIH w/bit & scrapper to 5760'. TOH. TIH w/4.5" bp set at 5665. On 1/20/93TIH w/pk. Set at 5630'. Tst bp to 1000 psi. O.K. Spot sand on Rel pk at 5630'. Tst csg to 1000 psi. O.K. On 1/21/93 chq out csg valves. TOH w/pk from 5630'. Run cbl from 5654' to surface. Top of cmt at 650'. Perf 2 spf at 600'. Dye test. Had dye to surface w/26 bbls. Circ & clean hole. TIH w/4.5" pk set at 300'. Test back side to 500 psi. O.K. Open hole, no flow on 1/22/93. Load back side w/KCL. SI 5000 psi on back side. rate 2.5 bpm 250 psi. Cmt w/135 sx class B neat. Tail cmt 50 sx class B neat. Displace w/5 bbls 2% KCL. Circ 10.5 bbls of good cmt to surface. Squeeze perfs at 600' to 1000 psi. On 1/26/93 TIH from 470'. Tag cmt at 535'. Drl cmt to 600'. Pressure test csg to 800 psi. O.K. TIH w/3.875" bit & 4.5" scrapper to 780'. TOH. TIH retrieve bp at 5665'. TOH. TIH tally & rappbit 2.375" tbg land at 5905'. NDBOP. NUWH. MIRU swabbing unit on 1/27/93. Swab from 1/27 to 2/2. On 2/2/93 turn well over to production.