Form 9-331 (May 1983)

UNITED STATES SUBMIT 1 DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATE®

Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY SF 078580 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) N/A 7. UNIT AGREEMENT NAME WELL WELL XX OTHER N/A NAME OF OPERATOR 8. FARM OR LEASE NAME Koch Exploration Co(Division of Koch Industries, Inc.) Moore 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2256; Wichita, Kansas 67201 #1 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1825' FWL & 800' FNL (NW NE)

Sec. 5-30N-8W

14. PERMIT No. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH; 13

GR 6285'

12. COUNTY OR PARISH 13. STATE

New Mexico

San Juan

16.

1463

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SOURCE OF INTENTION TO.		SCBSEQUENT REPORT OF:		
[<u></u>		
TEST WATER SHUT-OFF PULL OR ALTER C	ASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL CHANGE PLANS		(Other)		
(Other) Run Production Casing	X	(NOTE: Report results of mult Completion or Recompletion Re	diple completion on Well eport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6-1/2" hole to TD of 7741'. Ran 223 jts of 4-1/2" 10.5# & 11.6# K-55 ST&C and LT&C new casing. Casing set @ 7731'. Cmtd w/250 sx 50-50 Poz w/2% gel and 1/4# Flocele and 250 sx 50-50 Poz w/1/4# Flocele and 0.6% CFR-2. Plug down at 6:30 AM 1-21-80 w/2000#.



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18. I hereby certify that the foregoing is true and correct SIGNED SIGNED	TITLE _	Operations Manager	DATE _	1-22-80
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY;	TITLE _		DAGE	PTED FOR RECORD

NMOCC!

*See Instructions on Reverse Side

30'80

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