

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Southland Royalty Company  
3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1015' FSL & 850' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing Report ☒

SUBSEQUENT REPORT OF

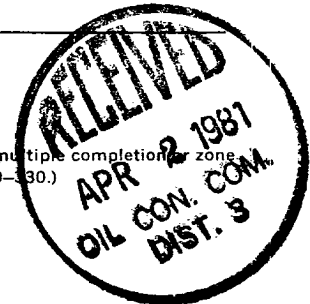
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RECEIVED  
MAR 31 1981

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
SF-078813  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Cooper "B"  
9. WELL NO.  
1-E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 7, T29N, R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5733' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/28/81 Ran 170 joints (6626') of 5-1/2", 15.5#, K-55 casing set at 6640'.  
DV tools at 2060' and 4597'. Cemented as follows:  
1st Stage with 165 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, tailed in with 50 sacks of Class "B" Neat with 2% CaCl<sub>2</sub>. Plug down at 11:15 P.M. 3-28-81.  
2nd Stage with 275 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, tailed in with 50 sacks of Class "B" Neat with 2% CaCl<sub>2</sub>. Plug down at 4:00 A.M. 3-29-81.  
3rd Stage with 180 sacks of Class "B" 50/50 with 6% gel, tailed in with 50 sacks of Class "B" Neat with 2% CaCl<sub>2</sub>. Plug down at 5:00 A.M. 3-29-81. Good circulation throughout all stages.  
Top of Cement at 200'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Esther Grejner TITLE Drilling Clerk DATE March 30, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

APR 01 1981

WFOCC

FARMINGTON DISTRICT  
BY Esther Grejner