HO OF CORDER MECSIVED ı.

1.	SANTA FE FILE U.S.G.S. LAND OFFICE TRAL PORTER OIL GAS OPERATOR PROGRATION OFFICE	REQUEST	ONSCRYATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Superseder Old G-104 and G-17 Elfective 1-1-65
	Southland Royalty Compa	any		ø
	Address			
	P. O. Drawer 570, Farmington, New Mexico 87499-0570 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well X Recompletion	Change in Transporter of: Cil Dry Ga	. –	
	Change in Ownership	Casinghead Gas Conder	一一	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Cooper "B"	Well No. Pool Name, Including Fe	Seate Federa	Lease No.
	Location			
	Unit Letter P; 1015 Feet From The South Line and 850 Feet From The East			
	Line of Section 7 Tow	vnship 29N Range	11W , NMPM, Sa	n Juan County
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil or Condensate		Address (Give address to which approved copy of this form is to be sent)	
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	Southern Union Gatheria	ng Unit Sec. Twp. Age.	P.O. Box 1899, Bloomfie	
	If well produces oil or liquids, give location of tanks.	i i i i i i	No	
		th that from any other lease or pool,	give commingling order number:	
34.	Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	3-16-81	4-20-81	6640'	6599'
	Elevations (DF, RKB, RT, GR, etc.) 5733 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6366 *	Tubing Depth 6534
	Perforations	Dakoca	0.500	Depth Casing Shoe
	6366'-6573'	TURING CASING AND	CEMENTING RECORD	6640'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	240'	175 sacks
	7-7/8"	5-1/2" 2-3/8"	6640' 6534'	770 sacks (3 stages)
		2-3/6	1 0554	
¥.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test	Tubing Pressure	Casing Tear	Choke Size
		Oil - Bbls.	WEST HILD	Ggs - MCF
	Actual Prod. During Test	Off-Bois.	WEDE: 0 1081	
	OAC BUT I		AUG 18 1981	
1	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbit Oliverage AMCB	Gravity of Condensate
	623	3 hours	AUG 18 COM. Bbit Otherwale Symca	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 843	Casing Procure (Shut in) 1001	Choke Size 3/4"
VI.	CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERVA	TION COMME 1981
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
			TITLE SUPERVISOR DISTRICT # 3	
			This form is to be filed in compliance with RULE 1104.	
(Van Kran		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation	
•	Signate Production Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
•	District Production Manager (Tule)			
	August 14, 1981 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	The second secon			t be filed for each pool in multiply