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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NEBU Agreement No. 1 Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.		8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301		9. Well No. 37A
4. Location of Well. UNIT LETTER <u>P</u> <u>940</u> FEET FROM THE <u>South</u> LINE AND <u>540</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6313' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-26-80 Spudded 12 1/4" hole at 8:00 PM, 10-25-80. Ran 5 jts. 9 5/8" 36.00# H-40 casing; 199' set at 212'. Cemented with 250 sacks Class B cement with 2% CaCl₂ and 1/4# flocele/sack. Plug down 2:15 AM, 10-26-80. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.
- 11-1-80 Ran 87 jts. 7" 23.00# K-55 casing; 3527' landed at 3540'. Cemented with 250 sacks Howco Lite Cement with 1/4# flocele/sack, followed with 100 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Plug down 1:00 AM, 11-1-80. Tested 7" casing to 1000 PSI for 30 minutes. Ran temperature survey. Top cement 1720'.
- 11-4-80 Ran 77 jts. 4 1/2" 10.50# casing; 2519' landed at 5910'; top of liner at 3372'. Cemented with 300 sacks of 50-50 Pozmix with 2% gel, 0.6% FLA, 1/4# flocele/sack and 6 1/4# Gilsonite/sack. Reversed out gel water and one barrel cement. Job completed 2:00 AM, 11-4-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos DeLasso Loos TITLE District Manager DATE 11-6-80

SUPERVISOR DISTRICT # 3

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE _____

DATE NOV 7 1980

CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1980