

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NEBU Agrmt. #1, Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Co. 81301	9. Well No. 37A
4. Location of Well UNIT LETTER <u>P</u> <u>940</u> FEET FROM THE <u>South</u> LINE AND <u>540</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6313' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Fracture ☒

ALTERING CASING ☐

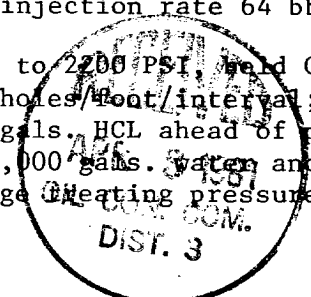
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-81 Tested casing to 2200 PSI, held OK. Spotted 500 gals. 7 1/2% acetic acid. Ran Gamma Ray Correlation and Cement Bond Logs.

3-30-81 Perforated 1st stage four holes per foot per interval; 5498', 5522', 5530', 5538', 5560', 5576', 5586', 32 holes. Sand-water fractured with 101,850 gals. water with 2# FR-2/1,000 gals. and 87,750 lbs. 20-40 sand. Maximum treating pressure 1900 PSI, average treating pressure 1500 PSI, average injection rate 64 bbls/min.

3-31-81 Set top drillable bridge plug at 5411'. Tested casing to 2200 PSI, held OK. Spotted 500 gals. 7 1/2% acetic acid. Perforated 2nd stage 4 holes/foot/interval; 5130', 5136', 5146', 5156', 5164', 5220', 5268'. Pumped 500 gals. HCL ahead of pad. Sand-water fractured with 60,000 gals. water with 2# FR-2/1,000 gals. and 53,000 lbs. 20-40 sand. Maximum treating pressure 1800 PSI, average treating pressure 1400 PSI, average injection rate 27 bbls/min.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos DeLasso Loos

TITLE District Manager

DATE 4-1-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APR 3 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: