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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Northeast Blanco Unit	
2. Name of Operator										9. Well No.	
Blackwood & Nichols Co., Ltd.										37A	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 1237, Durango, Co. 81301										Blanco Mesaverde	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>940</u> FEET FROM THE <u>South</u> LINE AND <u>540</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>30N</u> RGE. <u>7W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-25-80		11-4-80		4-1-81		6313' GL		6311			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
5910		5775						5910		---	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
5130' - 5268' - Cliffhouse										Yes	
5498' - 5602' - Point Lookout											
26. Type Electric and Other Logs Run										Was Well Cored	
Induction Electric - Compensated Density-Sidewall Neutron										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36.00#		212'		12 1/4"		250 sacks			
7"		23.00#		3540'		8 3/4"		350 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
4 1/2		3372		5910		300 sacks				SIZE	
										DEPTH SET	
										5498	
										PACKER SET	

31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5130 - 5268 - 28 holes						DEPTH INTERVAL					
5498 - 5602 - 32 holes						AMOUNT AND KIND MATERIAL USED					
						5130 - 5268 60,000 gals. water					
						53,000 lbs. 20-40 sand					
						5498 - 5602 101,850 gals. water					
						87,750 lbs. 20-40 sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Not connected								Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
4-9-81		3 hrs.		3/4"						Q = 2127 mcf/d	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
160		540						AOF = 6161 mcf/d		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>DeLasso Loos</u> DeLasso Loos TITLE <u>District Manager</u> DATE <u>4-14-81</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2160	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2280	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3218	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5120	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5165	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5484	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5620	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	San Jose				
1150	2160	1010	Animas				
2160	2280	120	Ojo Alamo				
2280	2985	705	Kirtland				
2985	3218	233	Fruitland				
3218	3410	192	Pictured Cliffs				
3410	4815	1405	Lewis				
4815	5120	305	Cliffhouse				
5120	5165	45	Massive Cliffhouse				
5165	5485	320	Menefee				
5485	5620	135	Point Lookout				
5620	--	--	Mancos				

