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1A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒  
2. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. Type of Well  
OIL WELL ☒ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☐ MULTIPLE ZONE ☒

7. Unit Agreement Name  
8. Name of Lease Name  
Pollock Gas Com "B"  
9. Well No.

2. Name of Operator  
AMOCO PRODUCTION COMPANY  
3. Address of Operator  
501 Airport Drive, Farmington, New Mexico 87401

10. Field and Loc. or Wildcat  
Bloomfield Chacra EXT  
Gallup Extension

4. Location of Well  
UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE  
AND 1650 FEET FROM THE East LINE OF SEC. 28 TWP. 29N RGE. 10W

12. County  
San Juan

19. Proposed Depth 5720'	19A. Formation Chacra/Gallup	20. Rotary or C.T. Rotary
21. Elevations (Show whether DJ, RI, etc.) 5510' GL	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Unknown
		22. Approx. Date Work will start April 15, 1980

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	H-40 32.3#	300'	300	Surface
8-3/4"	7"	K-55 20#	5300'	790	Surface

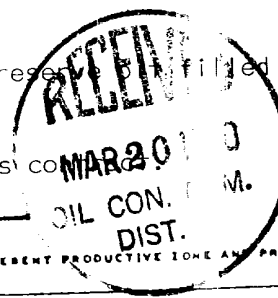
Amoco proposes to drill the above well to develop the Chacra reservoir and test the productivity of the Gallup. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Production casing will be set at the top of the Gallup at 5300'. The Gallup will be completed open hole.

Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reservoir filled and leveled.

Gas produced from this well is not dedicated to a gas sales contract.

EXPIRES 6-18-82



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. E. McRELLE Title District Engineer Date March 19, 1980

(This space for State Use)

APPROVED BY Steve T. Chazy TITLE SUPERVISOR DISTRICT # 3 DATE MAR 20 1980  
CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

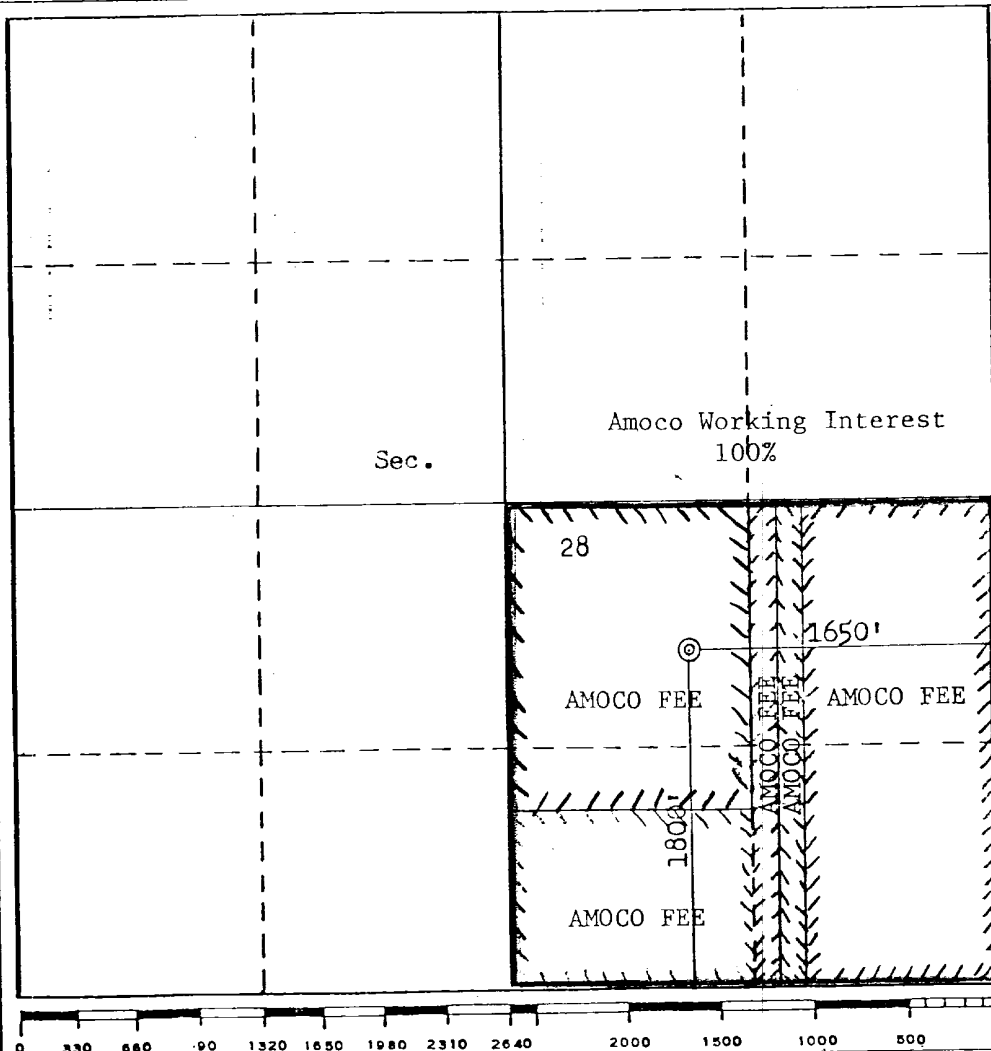
Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>POLLOCK GAS COM "B"</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>28</b>	Township <b>29N</b>	Range <b>10W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1800</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5510</b>	Producing Formation <b>Bloomfield Chacra/ Gallup Extension</b>		Pool <b>Bloomfield Chacra ext w/ Chacra Gallup</b>	Dedicated Acreage: <b>160/40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B. E. Fackrell*

Name

B. E. FACKRELL

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

MARCH 19, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 14, 1980

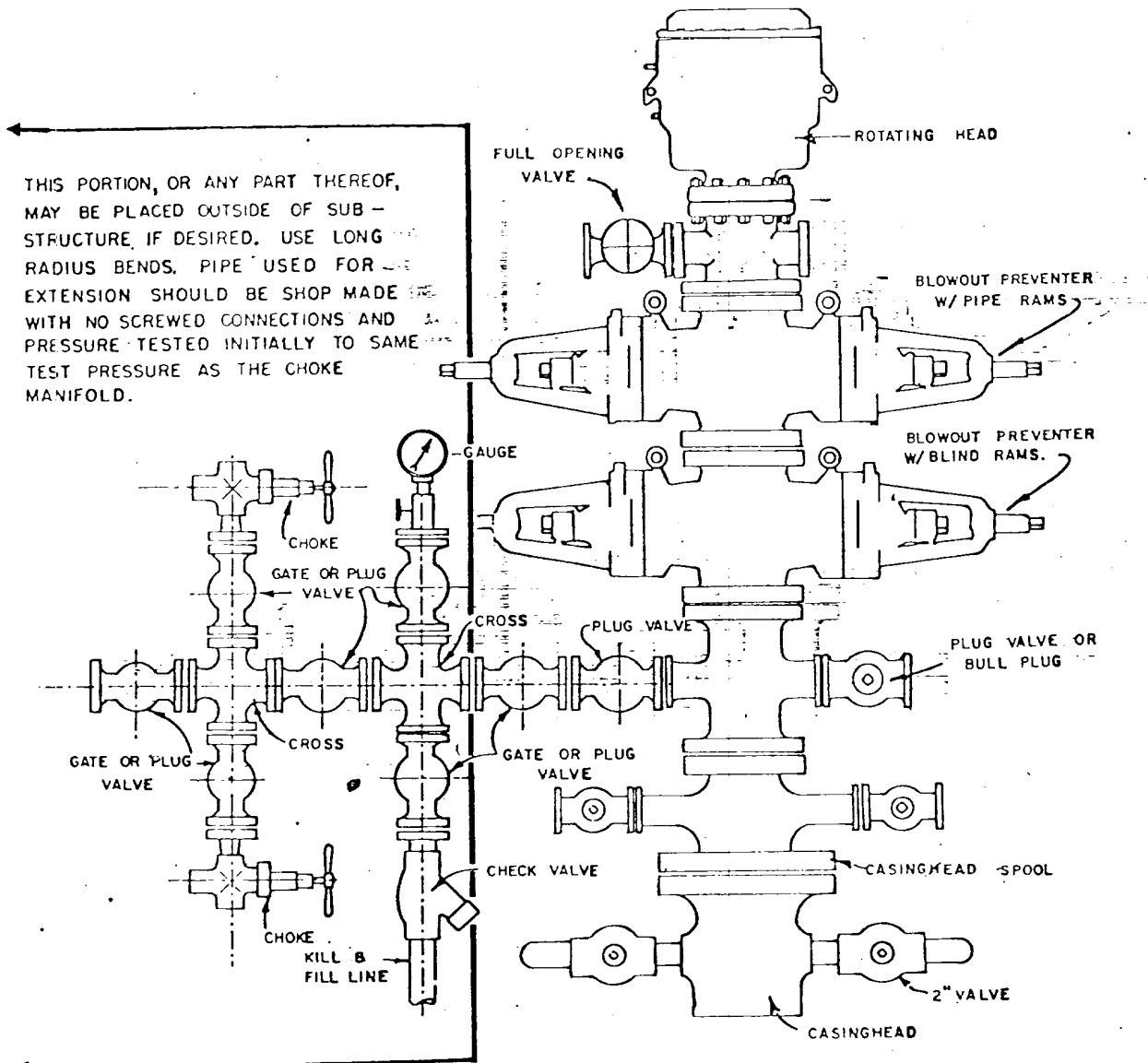
Registered Professional Engineer and/or Land Surveyor

FRED B. KERR JR.

Certificate No.

39503

1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
4. All fittings to be flanged.
5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



## BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16, 1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102  
Supersedes O11  
C-102 and C-103  
Effective 1-1-81

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Pollock Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER J 1800 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Bloomfield Chacra/Gallup <i>WC</i>
15. Elevation (Show whether DF, RT, GR, etc.) 5510' GL		12. County San Juan

15.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1100.

Completion operations commenced on 6-30-80. Total depth of the well is 5749' and plug-back depth is 5749'. This well is an open hole completion, so perforations are not necessary.

Sand water fraced the gallup formation with 142,000 gallons of frac fluid and 334,000# 20-40 sand.

Landed 2-3/8" tubing at 5327' and ran 3/4" rods. Released the rig on 7-13-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Suvboda TITLE District Admin. Supervisor DATE 7-18-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 21 1980  
CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1800 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 28 T4S-R-2 29N RANGE 10W NMPM.	8. Farm or Lease Name Pollock Gas Com "B"
10. Field and Pool, or Wildcat Bloomfield Chacra/Gallup	9. Well No. 1
11. Elevation (State whether DF, RT, GR, etc.) 5510' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <input type="checkbox"/> spud and set casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

spudded a 12-1/4" hole on 4-28-80 and drilled to 300'. Set 9-5/8" 32.3# surface casing at 299' on 4-30-80 and cemented with 375 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 3177'. Set 7" 26# Intermediate casing on 5-12-80 at 3177' and cemented with 475 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per sack, and 6% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface. Drilled a 6-1/8" hole to a TD of 5749'. Set a 4-1/2" liner at 5315' on 5-27-80, and cemented with 195 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per sack, and 8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The rig was released on 5-27-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. SVOIC Dist. Adm. Supvr. DATE 6-6-80

Original Signed by W. SVOIC

APPROVED BY W. SVOIC DATE 6-6-80

CONDITIONS OF APPROVAL (IF ANY)

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Form C-105  
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
8. Farm or Lease Name  
9. Well No.

1. Name of Operator  
Amoco Production Company

10. Field and Pool, or Wildcat  
11. Bloomfield Chacra/Gallup

3. Address of Operator  
501 Airport Drive Farmington, NM 87401

4. Location of Well  
UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE AND 1650 FEET FROM

12. County  
San Juan

THE East LINE OF SEC. 28 TWP. 29N RGE. 10W NMPM

15. Date Spudded 4-28-80  
16. Date T.D. Reached 5-22-80  
17. Date Compl. (Ready to Prod.) 7-13-80  
18. Elevations (DF, RKB, RT, GR, etc.) 5510' GL  
19. Elev. Casinghead

20. Total Depth 5749'  
21. Plug Back T.D. 5749'  
22. If Multiple Compl., How Many 2  
23. Intervals Drilled By 0-TD  
24. Producing Interval(s) of this completion - Top, Bottom, Name 5315-5749' - Gallup; - Chacra has not been completed

25. Was Directional Survey Made No  
26. Type Electric and Other Logs Run Gr-Borehole Compensated Sonic; Dual Induction-SFL-Gr; FDC-CNL-Gr; Fracture Identification; Acoustilog-Gr. Induction-Gr;  
27. Was Well Cored Yes

28. Spectrolog; CDL-CNL-Gr  
CASING RECORD (Report all strings set in well)

29. LINER RECORD  
SIZE TOP BOTTOM SACKS CEMENT SCREEN  
4-1/2" 10.5 5315' 195

30. TUBING RECORD  
SIZE DEPTH SET PACKER SET  
2-3/8 5327'

31. Perforation Record (Interval, size and number)  
open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5315-5749' 142,000 gal of frac fluid X  
334,000 lbs of 20-40 sand

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	299'	12-1/4"	375 SX	
7"	26	3177'	8-3/4"	475 SX	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10.5	5315'	195	--	2-3/8	5327'	--

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
7-23-80	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROF. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS - OIL RATIO
7-30-80	24 hrs	open		117	193	7	1650

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (Corr.)
60 psig	60 psig		117	193	7	41.5°

34. Disposition of Gas (sold, used for fuel, vented, etc.)  
to be sold  
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED SVO: JOD\* TITLE District Adm. Supvr. DATE 8-12-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

### Northwestern New Mexico

T. Ojo Alamo	600	T. Penn. "B"
T. Kirtland-Fruitland	768	T. Penn. "C"
T. Pictured Cliffs	1796	T. Penn. "D"
T. Cliff House	3462	T. Leadville
T. Menefee	3502	T. Madison
T. Point Lookout	4094	T. Elbert
T. Mancos	4480	T. McCracken
T. Gallup	5312	T. Ignacio Qtzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn. "A"		T.

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....  
 No. 5, from ..... to .....  
 No. 6, from ..... to .....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1796	1888	92	Pictured Cliffs				
2882	2906	24	Chacra				
3462	3502	40	Cliff House				
3502	4094	592	Menefee				
4094	4480	386	Point Lookout				
5312	5687	375	Gallup				

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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

13K

Operator Amoco Production Company	
Address 501 Airport Drive Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Pollock Gas Com B	Well No. 1	Pool Name, including Formation <del>Bloomfield</del> Chacra/Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J : 1800 Feet From The South Line and 1650 Feet From The East Line of Section 28 Township 29N Range 10W , NMPM, San Juan County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd, NE, Albuquerque, NM 87110					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 29N	Rge. 10W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Seam Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-28-80	Date Compl. Ready to Prod. 7-13-80		Total Depth 5749'		P.B.T.D. 5749'			
Elevations (DF, FAS, ET, GR, etc.) 5510' GL	Name of Producing Formation Chacra Gallup		Top Oil/Gas Pay Open Hole Completion		Tubing Depth 5327'			
Perforations None (Open hole completion)					Depth Casing Shoe 5315'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 32.3#		299'		375			
8-3/4"	7", 26.0#		3177'		475			
6-1/8"	4-1/2", 10.5#		5315'		195			
	2-3/8"		5327'					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-23-80	Date of Test 7-30-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 60 PSIG	Casing Pressure 60 PSIG	Choke Size .75
Actual Prod. During Test	Oil-Bbls. 117	Water-Bbls. 7	Gas-MCF 193

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

8-6-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



J-28-29N-10W

A F F I D A V E T

Signed E. E. L. L. L.  
Title Dist. Adm. Supvr.

BEFORE ME, the undersigned authority, on this day personally appeared E. E. Svoboda known to me to be Dist. Adm. Supvr. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Heather J. Brown  
Notary Public

My Commission Expires: December 28, 1983

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER J 1800 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Pollock Gas Com "B"

9. Well No.

1

10. Field and Pool, or Wildcat  
Bloomfield Chacra Ext./  
W. C. Gallup

15. Elevation (Show whether DF, RT, CR, etc.)

5510' GL

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☒ Name Change

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

Amoco Production Company has changed the name of the above well to : Harold B. Chapson No. 1.

Please make the necessary corrections to all previously submitted forms.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SYCOBODA

TITLE Dist. Admin. Supvr.

DATE 12-29-80

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE

DEC 30 1981