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B. E. HORRELL Title District Engineer Date March 19, 1980		EEPEN OR PLUS BACK, SIVE DATA O	DIS I.	HE ANDPOSED NEW PRO
B. E. HORRELL Title District Engineer Date March 19, 1980	IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IN THE IONE. SIVE BLOWCUT PREVENTER PROLAMM, IF ANY.	A > 11-4		
Signed	I hereby certify (hint the information above in true and complete to the best			March 19 1980
(This space for State Use)		District Engineer	Date	Wat CII 13, 1300
TITLE SUPERVISOR DISTRICTOR DATE	B. E. P. OKRELL Tule	THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.		
A MARKANETA BY	Signed	DISTRICT # 3	М	

30-045 24241

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS UCPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Fevised 10-1-78

All distances must be from the cuter houndaries of the Section. Well No. Operator 1 POLLOCK GAS COM "B" AMOCO PRODUCTION COMPANY Township Unit Letter Section San Juan 10W 28 29N Actual Footage Location of Well: 1650 feet from the South 1800 feet from the line and ≠ Dedicated Acreage: Producing Formation Bloomfield Chacra/ Ground Level Elev. 160/40 wc-Chacra Gallup 5510 <u> Callup Extension</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation _ XX Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Name B.E. FACKRELL DISTRICT ENGINEER Company AMOCO PRODUCTION COMPANY Amoco Working Interest 100% MARCH 19, 1980 Sec. I hereby certify that the well location 28 analys plat was plotted from field notes of actual sorveys made by me or MARTA Spervision, and that the same tree and Callede to the best of my AMOCO FEE AMOCO FEE Date Surveyed AMOCO FEE

1500

200**0**

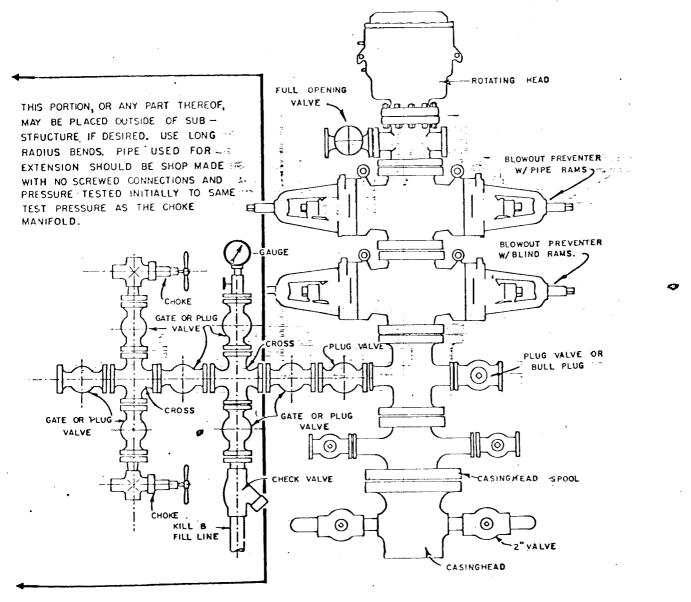
1980 2310

1320 1650

1000

500

- 1. Blowout Preventers and Master Valve to be fluid operated, and all littings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4
OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.

N . OF COPIES RECEIVED	<u> </u>	icam C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSI	ON Effective 1-1-61
FILE		Sg. indicate Type of Lease
J.S.G.S.		State Fee X
LAND OFFICE		5. State Cil & Gas Lease No.
OPERATOR		J. State Ch. & Gas Boast No.
	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESE CATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	RVOIR. 7, Unit Agreement Name
OIL X GAS X	OTHER-	8. Farm or Lease Name
. Name of Operator	COMPANY	Pollock Gas Com "B"
AMOCO PRODUCTION C	JONEANI	9. Well No.
	, Farmington, New Mexico 87401	1
JUI Airport Drive,	, randington, new nextee of the	10. Field and Pool, or Wildcat WC
4. Location of Well	1800 South 1650	Bloomfield Chacra/Gallu
UNIT LETTER	1800 FEET FROM THE South LINE AND 1650	FEET FROM TITITITITITITITITITITITITITITITITITITI
THE East LINE, DE	ECTION 28 TOWNSHIP 29N RANGE 10V	V SMPM.
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5510' GL	San Juan
	ck Appropriate Box To Indicate Nature of Notice, F	Penort of Other Data
	FINTENTION TO:	SUBSEQUENT REFORT OF:
	PLUG AND ABANDON REMEDIAL WORK	ALT AND G CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON PREMEDIAL WORK COMMENCE DRILLING C	ACTEMING CASING PRUG A CLABBADONMENT
TEMPORARILY NOCHAEA		543. (
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEME OTHER	Completion
	Стнак	
OTHER	1	
17 Describe Proposed or Complete	ed Operations (Clearly state all pertinent details, and give pertinent	dates, including estimated date or warting any proposed
work) SEE RULE 1103.		
Completion operat back depth is 574 necessary.	tions commenced on 6-30-80. Total depth 49'. This well is an open hole completion	of the well is 5749' and plug- n, so perforations are not
	the callum formation with 142 000 callo	
20-40 cand	The gailup formation with 142,000 gails	ns of frac fluid and 334,000#
20-40 sand.	The garrup formation with 142,000 garro	ns of frac fluid and 334,000#
	bing at 5327' and ran 3/4" rods. Release	
Landed 2-3/8" tub	bing at 5327' and ran 3/4" rods. Release	ed the rig on 7-13-80.
Landed 2-3/8" tub	bing at 5327 and ran 3/4" rods. Release	ed the rig on 7-13-80.
Landed 2-3/8" tub	bing at 5327' and ran 3/4" rods. Release	ed the rig on 7-13-80. Delief. Supervisor Date 7-18-80
Landed 2-3/8" tub	bing at 5327 and ran 3/4" rods. Release	Supervisor Supervisor

NO. OF COPIES RECEIVED			Form C-103 Supersedes Old	
DISTRIBUTION	NEW MEXICO DIL CONSE	RVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
SANTA FE FILE	NIN MEXICO DIE CONDE			
U.S.G.S.			5a. Indicate Type of Le	ease Fee X
LAND OFFICE			State Oil & Gas Lea	- 1
OPERATOR /			5, State Off & Gas Led	ise No.
			- hamma	mmm
SUNDRY NOTICE THIS FORM FOR PROPOSALS TO CRE MAPPUICATION FOR PE	CES AND REPORTS ON NEW BANGE OF THE PROPERTY O	WELLS CK to a different reservoir. PROPOSALS.)	7, Unit Agreement Sam	
1. OIL X GAS X OT-EP	-		8. Farm or Lease Ham	
2. Name of Operator Amoco Production Company			Pollock Gas Co	
3. Address of Operator		 -	9. Well No.	
501 Airport Drive Farmingt	on, NM 87401		10. Field and Poul, or	· Wildogt
4. Location of Well UNIT LETTER J 1800	South	LINE AND 1650 FEET	Bloomfield Ch	
THE East LINE, SECTION 28			MANN.	
ł				HHHH
	15. Elevation Stow whether 5510'		San Juan	
16. Check Approx	iate Box To Indicate N	ature of Notice, Report of	or Other Data	
NOTICE OF INTENT		SUBSEQ	UENT REPORT OF:	
PERFORM REMEDIAL WORK	PEUG IND ABANDON	REMEDIAL WORK	ALTE- INS C	: ASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPES.	PLUS AND A	THEMOORMENT
PULL OR ALTER CASING	CHANGE FLANS	CASING TEST AND CEMENT JOB]	[]
POLE ON ALTON O STATE CONTRACTOR		OTHER spud and	set casing	
OTHER				
17. Describe Proposed or Completed Operations work) SEE RULE 1103.				
pudded a 12-1/4" hole on 4-28-30-80 and cemented with 375 streulated to the surface. Dricasing on 5-12-80 at 3177' and 2% gel, 2# medium tuf plug per of class "B" Neat cement. Good Drilled a 6-1/8" hole to a TD of 195 sx of class "B" Neat cement of the surface.	ex of class B" Nea 11ed a 8-3/4" hole cemented with 475 sack, and 5% fluid i cement was circul of 5749'. Set a 4-	to a depth of 3177' sx of class "B" Neat loss additive. Thi ated to the surface. 1/2" liner at 5315'	Set 7" 26# Into cement containing swas tailed in work on 5-27-80, and containing the containing set in the con	ermediate g 50/50 Poz ith 100 sx emented wit ack, and
The rig was released on 5-27-8	01			
				Sec.
				·.
				6
18. I hereby certify that the information above	is true and complete to the bea	t of my knowledge and belief.	<u> </u>	<u></u>
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STONED	-:- <u>=</u> D:	ist. Adm. Supvr.	6-6-8	30
Original Signed by A	, MAVIL	SULW COLUMN		\$ 13 th
AFPROVED BY			<u></u>	
CONDITIONS OF APPROVED OF FART				

NO. OF COPIES RECEIVED		7							orm C-105 evised 11-1-	
DISTRIBUTION		1								e of Lease
SANTA FE			NEWM	EXICO OI	L CONS	ERVATION C	OMMISSION	21	ate	Fee X
FILE		WELL	COMPLE'	TION OR	RECO	MPLETION :	REPORT AN	5 1 OC 1		Gas Lease No.
U.S.G.S.								l l		
LAND OFFICE							Just Mine	wif how	TTT	minimi
OPERATOR							the me	crit	//////	
							My	7, 140	Li Auroum	ent-Hame
ig. TYPE OF WELL								1 . /	. //	Change
		WELL X	GAS F		DRY	OTHER	Thurse	8, F a	rm or Leas	CRAPACAC
b. TYPE OF COMPLET			PLUG [pir	F. [Muraya	1 1		Gas Com "B"
NEW X WER	DE	EPEN	BACK	A E S	va	OTHER		I	Il Lo.	045 0011 2
2. Name of Operator									.]	1
Amoco Product	ion Com	pany	·					10. 8		col, or Wildcut رئير
3. Address of Operator		T7	ngton,	NTM 97	401			Blo	omfiel	d Chacra/Gallup
501 Airport I)rive 	rarmi	ng con,	INFI O7	+01				77777	imminn
4. Location of Well							-			
_		1.000			South		1650			
UNIT LETTERJ	LOCATED	1800	FEET FR	OM THE	Souti	LINE AND	-030 	EET FROM	<u> </u>	14444444
_	20		2 O N	T OT						
THE East LINE OF S	EC. 28	TWP.	Z9N RGE	. TOW	NMPM	<i>(////////////////////////////////////</i>	unions (UE R	KR RT CR PIC	./ 19 Els	v. Cashinghead
1	16. Date T.I	D. Reached	17. Date	-13-80	eaay to F	18. E.E	5510' G	к <i>ъ, кг,</i> ок, е.е. Т.	7	
4-28-80		2-80	1			Campl., How		s Retary Tool	<u></u>	Cable Tools
20. Total Depth	21.	Plug Back 5749		22.	Many Many	2	Drilled	By 0-TD	1	
5749'				Nama				-	25.	Wis Directional Survey
24. Producing Interval(s), of this con	npietion —	lop, Bottom	, Nome						Made
5315-5749' -	Gallup;			Chacra	has r	not been o	completed			No
26. Type Electric and C	ther Logs Ru	in Cr-Bo	arabala	Compen	sated	Sonic: Du	al Induct	ion-SFL-	27. Was	Well Cored
Gr: FDC-CNL-Gr	. 10	T.do	orenore arificat	ion: A	coust	ilde-Gr.	Induction-	-Gr:		Yes
Cr: FDC-CNL-Gr	CD CM	Le rue	CAS	ING RECO	ORD (Rep	ort all strings s	et in well)			
28. Spectrolog;	WEIGHT	LB (ET	DEPTH		,	ESIZE		TING RECORD	i	AMOUNT PULLED
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7"	26			77')	3/4"	475 sx	· /		
								7		
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1.22		LINER	RECORD		<u> </u>		30.	18บรัช	IG RECOR	PD , ,
1 29.	TCB	——————————————————————————————————————	оттом	SACKS	EMENT	SCREEN	SIZE	DERTH	SET	PACKER SET
SIZE	10.5		315'	195			2-3/3			7 - 7
4-1/2"	10.5		217	+ - + 2-	·					
				<u> </u>		32. A	CID. SHOT. EF	RACTURE, CEM	ENT SOUE	EZE, ETC.
31. Perforation Record	(Interval, Siz	e and name)erj				NTERVAL			MATERIAL USED
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open hole co	mpletion	n				3313 37				20 -40 sand
1								334,000 1		
i						<u> </u>				
					2000	L				
33.		Droduction	Mathod (Fli	uring pus		oing - Size and	tipe pump)	W	ell Status	(Prod. or Shut-in)
Date First Production		Production	_		,., ,,				pr	oducing
7-23-80			pumping Choke Stze	i Firedin	. Fior	Oil — fibl.	Ges - MCi	Wuter -		Jis=Oll Hatle
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7-30-80	24 hr		Open Calculated 2	4- OH -	Bel.	Ggs - M		iter - Bbl.	On c	Servity = API (Corr.)
Flow Tubing Press.	Casing Pr	1	Hour Hate	11		193	1	7		41.5°
60 psig	60 psi		nted etc.	> 11				Test Wit	nessed Sy	
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	e sold									
35, List of Attachment	S									
36, I hereby certify th		ution of the co	on back si-	les of this	form is to	ue and complet	e w the best of	my knowledge u	nd belief.	
36, I hereby certify th			. on voin si	ica oj mia	ye	and tompret			-	
ì	, a, Signal	a. A			T)	istriat A	dm. Supvr			3-12 - 80
SIGNED	3408.00	•		т	ITLE	LOLLICE A	LILL DUPVI	D/	TE	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a nummary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See fulle 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ashly			So	utheastern	New Mexico					No	orthweste	m N	ew Mexico	
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HO. OF COPIES SEC	LIVED	
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LAND OFFICE		
TRAMSPORTER	OIL GAS	
OPERATOR		
DOORATION OF	FICE	}

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND RIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	" /3 K
TRAMPORTER OIL			17,
GA'.			
PROPATION OFFICE			
Gerator			
Amoco Production Compar	<u> </u>		
	ermington, NM 87401	Other (Please explain)	
Reason(s) for filing (Check proper bax)	Change in Transporter of:	Other (Frease explain)	}
Hecompletion	CII Dry Gaa		
Change in Ownershir	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			4
DESCRIPTION OF WELL AND I	FASE. Well No.; Pool Name, Including Fo.	rmation / Kind of Lease	Lease No.
Poll a ck Gas Com B	1 -Bloomfield Cha		or Fee Fee
Location			
Unit Letter J : 18	00 Feet From The South Line	and 1650 Feet From T	he East
0.0	vaship 29N Range	10W , NMPM, Sa	in Juan County
Eme of occurs.	221		
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
Plateau Incorporated		4775 Indian School Rd,	NE, Albquerque, NM 87110
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗍	Address (Give address to which approv	· · · · · · · · · · · · · · · · · · ·
El Paso Natural Gas Co	The state of the s	P.O. Box 990, Farmingto	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. J 28 29N 10W	No	
give location of tanks.		<u> </u>	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Book Same Resty. Diff. Resty.
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Pring Bask Series Head 1
	Date Compl. Ready to Prod.	X ; Total Depth	P.B.T.D.
Date Spudded	7-13-80	5749'	5749'
4-28-80 Elevations (DF, RAS, ET, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
5510' GL	Chacra Gallup	Open Hole Completion	5327 1 Depth Casing Shoe
Perforations			Solvery 5315'
None (Open hole comple	etion)	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 32.3#	299'	37.5
8-3/4"	7", 26.0#	3177'	475
6-1/8"	4-1/2", 10.5#	5315'	195
	2-3/8"	5327	and must be equal to or exceed top allow-
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	
ONI, WFI L. Dute First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	ift, etc.)
7-23-80	7-30-80	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	.75
24 hours	60 PSIG	60 PSIG	Gan-MOF
Actual Prod. During Test	C11-Bbin.	7	193
	1 .1.1		\$10 /
GAS WELL			To the state of th
Actual Prod. Test- VCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate
	Tubing Freenure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitet, back pt.)	Tubing Fresaure (Shut-In)		
CERTIFICATE OF COMPLIA	NCE.	OIL CONSERY	ATION COMMISSION
. CERTIFICATE OF COMPRIA	ACE.	Althor	. 19
I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by FR	ANK T. CHAYEZ
the second second in the second secon	with and that the information given he best of my knowledge and belief.	Original Signed by	
POSTS TA FILLS with merchants to r	,	TITLE SUPERIOR DIO	TOICH 學覧
	outed Av	The second of th	compliance with HULE 1104.
Original S E. E. SVC	olgned ¤v ok∩D ≜	- 11	the deal is a subject to the company of the company
	inature)	well, this form must be accom-	avidance with MULK 111.
	•	tests taken on the Wolf in 200	must be illied out completely for allow-
District Administrati	Tile)	white on new and recomplated	to the changes of owner.
8-6-80	The second secon	Fill out only Sections I.	II. III, and VI for changes of owner, orten or other such change of condition.
e and a same service as an assessment of the same of t	(Pate)	Separate Forms C-104 m	ust be filed for each pool in multiply
		completed wells.	

J-28-139N-10W

TABULATION OF DEVIATION TESTS POLLOCK GAS COM B NO. 1 AMOCO PRODUCTION COMPANY

DEPTH			•	DEVIATION
300' 1274' 1637' 3398' 4000' 4600' 5194'	٠	•	• .	1/4 3/4 3/4 3/4 0 1/2 3/4
5749 '				1

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMDCO PRODUCTION COMPANY'S

Signed Liched Title Dist. Adm. Supvr.

THE STATE OF NEW MEXICO)

OBSERVEY OF SAM SUAN

)

appeared E. E. Svoboda known to me to be Dist.

Adm. Supvr. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 6th day of August , 1980 .

Sleaner & Brawn Notary Public

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND WAREHALD DE	, MAIN	14161
40. 01 COPIES SCEENCO	İ	
DISTRIBUTION		
SANTA FE	.	
rice		
U.S.G.S.	_	
LAND OFFICE	_	
5 4 5 D 4 7 C ()	1	ł i

OIL CONSERVATION DIVISION

NO. OF COPIES SECTIONS	P. O. BOX 2088	Form C-103 Revised 19-1-78
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501	WEALLOW TO THE
FILE		5a. Institute Type of Lease
U.S.G.S.		State Ten X
LAND OFFICE		5. Store Off & Gas Lease No.
OPERATOR		
		mmmmmm -
SUNDRY NOTIC	ES AND REPORTS ON WELLS OBTION OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOI HALT - 11 (FORM C-101) FOR SUCH PROPUSALS.)	
(00 NOT USE THIS FORM FOR PROPOSALS TO F	DRILL ON TO DELPEN OR PLUG BACK TO A DIFFEHENT RESERVOI MIT _ " (FORM C-101) FCP SUCH PROPUSALS.)	(4)
		7. Unit Agreement Nome
WELL X OTHER-		
		8. Farm or Lease Name
rame of Operator		Pollock Gas Com "B"
moco Production Company		9. Well No.
Address of Operator	·	1
501 Airport Drive, Farmington	, NM 87401	1 9 Field and Pool, or Wildcat_
- 4 Min 11		Bloomfield Chacra Ext.
т 1800	FEET FROM THE South LINE AND 1650	FEET FROM W. C. Gallup
UNIT LETTER	FLET FROM THE	
20	29N 10W	RMPM.
THE East LINE, SELTION ZO	TOWNSHIP 29N BANGE 10W	—
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		San Juan
	5510' GL	
Check Appropri	iate Box To Indicate Nature of Notice, Rep	oort or Other Data
NOTICE OF INTENTIC		SEQUENT REPORT OF:
NO LICE OF HATELATIC	314 101	_
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
EMPORABILY ABANDON		ريس ا
ULL OR ALTER CASING	CHARGE TERMS	
	OTHER	
Name Chan	· · · · · · · · · · · · · · · · · · ·	
	(Clearly state all pertinent details, and give pertinent date	es, including estimated date of starting any propos
7. Describe Proposed or Completed Operations (Clearly state all pertinent defaits, and give pertined	
work) SEE RULE 1103.	•	II Hamald P. Changon No.
Amoco Production Company ha	as changed the name of the above wel	LI to: Harold b. Chapson No.
Dloogo make the necessary C	corrections to all previously submit	tted forms.
riedse make the necessary		
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		The state of the s
		, 1 th
		. The second of \mathcal{J}
		y v
	•	
and that the information share is	s true and complete to the best of my knowledge and belie	et.
8. I hereby certify that the information above 1	•	
្នុកការ ុ្ធជាខ េស់	mr. 13 d. Comm	r. par 12-29-80
E. E. SVOBODA	uma Dist. Admin. Supvi	Total and the second se
	A CALLED TO LOCAL CONTROL OF THE PARTY OF TH	1 198 198
	THAVEZ SUPERVISED THAT # 3	
Original Signed by FRANK T. C	THAVEZ	DAYE