

FARMINGTON DISTRICT WORKOVER

DATE: June 1, 1983

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

Repair

Service

LEASE AND WELL H.B. Chapson No. 1FIELD Armenta GallupFORMATION GallupLOGS IL-GR-SP, FDC-CNE-GR, Spectralog, FILLOCATION 1800' FSL X 1650' FEL Sec 28 T29N, R10W San Juan County, NMCOMP. DATE 7-13-80 EL: 5523TD: 5749' PRD: 5749'CSG: 7" 26.0# K-55@ 3177' 4 1/2" 10.5# K-55@ 5315'COMP. INT. 5749'-5315'ORIG. STIM. 142,000 gal 40# X-link gel
334,000# 20-40 S.N.IP 104 BOPD & 164 MCFDCURRENT PROD. INT. 5749'-5315'PURPOSE: Repair suspected casing leak

SDB DHS GOM 5/PERMITTING DESK (JMS, RWO, 2FF)

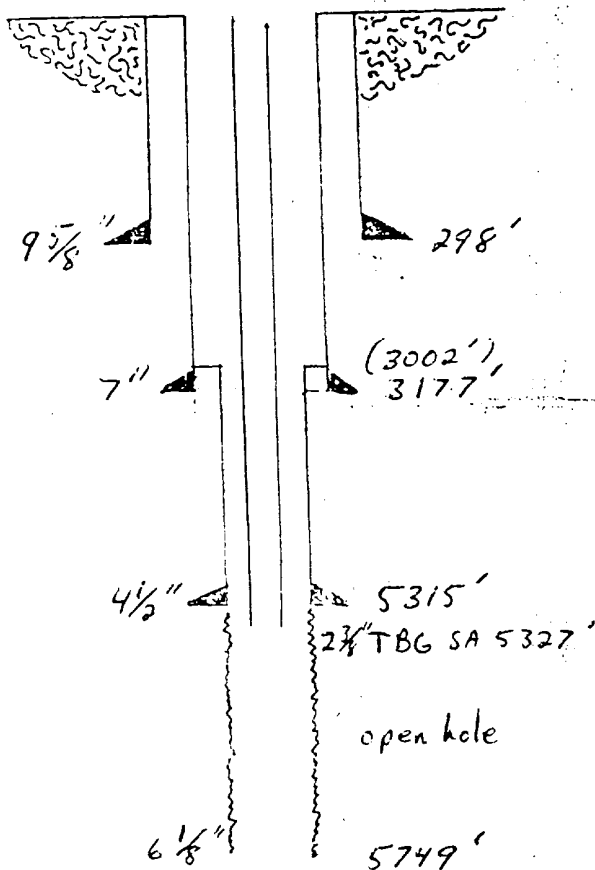
ENG

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JUN 10 1983

WELLBORE SKETCH

PROCEDURE

OIL COMPANY
DIST.

1. Trip out with rod string, pump, and 2 3/8" tubing string.
2. Trip in with tubing and packer. Pressure up backside to 500 psig to verify casing leak. Start test at 5250'.
3. Trip out of hole with tubing and packer.
4. Trip in hole with wireline set tubing retrievable bridge plug. Set at 5200'.
5. Trip in hole with tubing and packer. Isolate casing leak and establish a rate of at least 2 BPM. Do not exceed 1500 psig. Spot acid or shoot 1 TSPF in casing leak to establish circulation.

DISTRICT SUPERINTENDENT

A. J. Blosson

DISTRICT ENGINEER

DISTRICT FOREMAN

J. M. & Levene

ENGINEER

Wayne T. Conner

DATE

6. Squeeze cement with 100 sx of regulated fill-up cement with 1 or 2 percent CaCl_2 accelerator if the casing leak is between 0 - 2500'. Use regulated fill-up cement with no accelerator if the leak is greater than 2500'.
7. Allow sufficient time for cement to set up before drilling out the cement plug. Pressure test casing to 500 psig. (For cement above 2500' wait 12 hrs. For cement below 2500' wait 12 hrs.)
8. Repeat steps 5 through 7 to repair any additional leaks.
9. Trip out with bridge plug at 5200' and clean out to PBD at 5749'. (Warning - Offset Gallup wells have stuck tubing in the open hole interval while cleaning out to PBD.)
10. Trip in with production tubing, rods, and pump. Put well back on production.

Note - If no leak is detected in the casing, consult with engineer before cleaning out to PBD. A strong water flow was detected at 1912 feet when the well was initially drilled. The pressure test on the casing and liner was O.K. before the casing shoe was drilled out to the open hole Gallup interval.

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OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>J</u> <u>1800</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	8. Farm or Lease Name Harold B. Chapson
	9. Well No. 1
	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, CR, etc.) 5510' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit on 6-15-83. Tripped out with rod string, pump, and 2-3/8" tubing. Tripped in with tubing and packer. Isolated casing leak at 4962'. Squeeze cemented 118 cu. ft. of regulated fill-up cement. Drilled out cement and pressure tested casing to 500 PSIG. Tripped out with bridge plug and cleaned out to 5501'. Tripped in with 2-3/8" tubing, and landed it at 5327'. Landed rods and pump at 5297'. Released rig on 6-21-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By _____ TITLE Dist. Admin. Supvr. DATE _____
Original By J. T. CHAVEZ
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Harold B. Chapson	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Armenta Gallup	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator		
Amoco Production Company		
2. Address of Operator		
501 Airport Drive, Farmington, N.M. 87401		
3. Location of Well		
UNIT LETTER <u>J</u> , <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

5510' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests approval to restimulate the above well according to the attached procedure.

RECEIVED
OCT 20 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By	TITLE	DATE
SIGNED <u> </u>	<u>District Adm. Supervisor</u>	<u>10-18-83</u>
Original Signed By <u>LAVEZ</u>	TITLE <u>SUPERVISOR</u>	DATE <u> </u>
APPROVED BY <u> </u>	TITLE <u> </u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		

FARMINGTON DISTRICT MEMORANDUM

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

Repair

LEASE AND WELL H. B. Chapson No. 1

FIELD Acme to Gallup

FORMATION Gallup

LOGS IT-ER-47 FDC-CNL-100, Sp. 1, 112

LOCATION 1800' FSL X 1650' FEL Sec 2P, T29N, R10W

San Juan County, NM

COMP. DATE 7-13-80 EL: 5523'

TD: 5749' PED: 5749'

CSG: 7" 26.0 # K-55 @ 3177'

4 1/2" 105 # K-55 @ 5315'

COMP. INT. 5749' - 5315'

14200 gal 40 # x 100 gal
ORIG. STM. 3-4000 # 25-100 #

IP 104 BOPD @ 164 MCFD

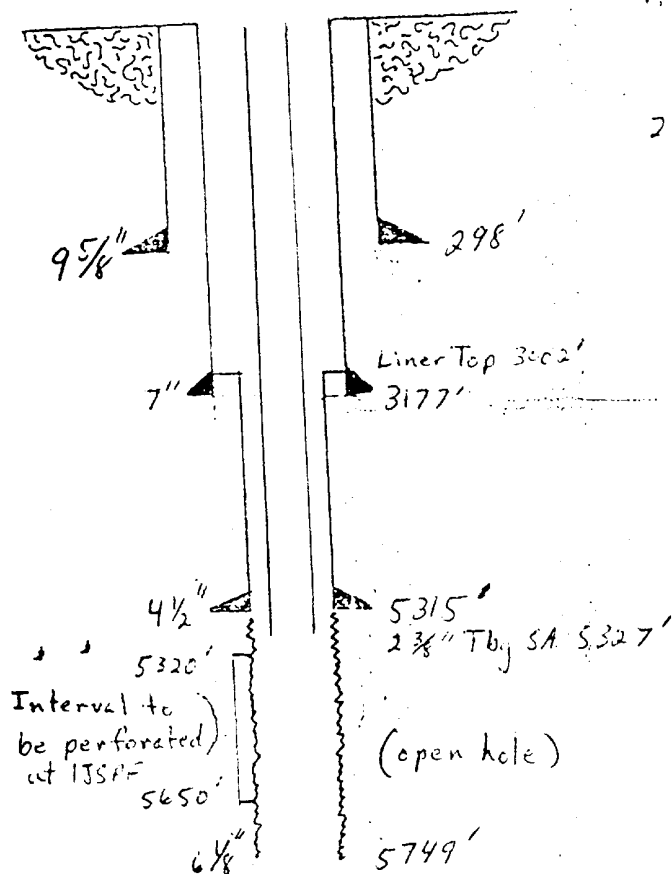
CURRENT PROD. INT. 5749' - 5315'

PURPOSE: Set 2 3/8" liner in open hole; restimulate.

SDB DHS GOM 5/PERMITTING DESK (JMS, RWO, 2FE) ENGR FILE

WELLBORE SKETCH

PROCEDURE



1. Pull pump, tubing and tubing anchor at 5223'.
2. Trip in with 2 3/8" work string, 3 1/2" jet bit and clean out to 5220' with LSNB mol having a 500/2000 FLH and 70-80 viscosity.
3. Trip out to 5300' and trip back in the open hole interval to check for fill. If no fill is encountered trip out with 2 3/8" work string.

DISTRICT SUPERINTENDENT

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

Oct 13, 1983

4. Trip in hole with $2\frac{7}{8}$ " 6.4#, J-55 Non-upset liner and liner hanger. Set liner float shoe at 5748' and liner top at 5200' (Rabbit string before running).
5. Pump in 20 bbls of prewash followed by 100 sx 50:50 PO2 with 2% CaCl_2 , 6% Gel, .5% CF-10 fluid loss additive and 2 lbs/sx hi-seal. (Yield 1.54 ft³/sx and wt ratio 7.7 gal/sx). After plug bumps, sting out of liner hanger with $2\frac{7}{8}$ " cement string and reverse circulate excess cement off top of liner. Trip out with cement string.
6. Let cement set up a minimum of 14 hours. (Over 500 psi compressive strength).
7. Clean out to PBD with 1" work string and fish tail bit. Reverse circulate while cleaning out to keep fill from falling out in $4\frac{1}{2}$ " casing.
8. Run a gamma ray correlation log and gauge ring for $2\frac{7}{8}$ " tubing from 5700' to 5300'.
9. Trip in with a $2\frac{7}{8}$ " frac string and $4\frac{1}{2}$ " packer. Set packer at 3200'. Load the wellbore and backside with 2% KCL water. Pressure up backside to 1000 psig to test the packer. Pressure test $4\frac{1}{2}$ " casing and $2\frac{7}{8}$ " liner to 3800 psig.
10. Perforate induction log interval 5650' to 5590' with 1 JSRF with a 2" hollow retrievable carrier set for 0° to 180° phasing. (1" hole, 1" penetration or greater).

11. Breakdown the lower Gallup interval with 2% KCL water and establish a rate of 30 BPM. Shut down and obtain an ISIP. (If unable to break down lower Gallup see Note 1 on last page).
12. Perforate induction log interval 5590' to 5320' with 1 TSPF with a 2" hollow retrievable carrier set for 0° to 180° phasing. (.375" hole, .19" penetration or greater).
13. Breakdown the middle and upper Gallup interval with 2% KCL water and establish a rate of 30 BPM. Shut down and obtain an ISIP. (If unable to break down the Gallup see Note 1 on last page).
14. Frac the entire Gallup interval with 15,000 gallons of 30 lb gelled water containing 2% KCL, 1 pint per 1000 gallons deemulsifier and 16,500 lbs 20-40 mesh sand at 30 BPM. If pressures do not become excessive, pump the schedule at 40 BPM.
Pump all liquid and sand down tubing as follows:

<u>Liquid Vol</u>	<u>Stage</u>	<u>Sand Conc (PPG) at Blender</u>	<u>Sand - lbs</u>
5,000	1	0	0
1,000	2	.5	500
2,000	3	1.0	2,000
7,000	4	2.0	14,000
2,100	Flush (50 bbls)	—	—

15. Flush with 50 barrels of 2% KCL water. Do not overflush. Do not exceed 3800 psig.
16. Shut-in for two hours and then flow back slowly to clean up.

20. Run the following tubing and packer. Clean out with
PBD.

21. Run the following tubing and rod string design:

2 $\frac{7}{8}$ " Modified Poor-Boy Oil/Gas Separator at 5180'
(See Attached Diagram)

2 $\frac{3}{8}$ " Sealing Nipple (1.78" I.D.)

2 $\frac{3}{8}$ " 4.7# J-55 EUE 8RD Tubing from 5150' to surface
Set tubing anchor at 4170' on tubing string

2" X 1 $\frac{1}{2}$ " X 16' RWBC-TS-A190-P704 Pump with 1" X 6"
Mosquito Bill (See Attached Diagram)

$\frac{3}{4}$ " rods w/ reg couplings - 3375' (135 jts)

$\frac{7}{8}$ " rods w/ slim hole couplings - 1750' (70 jts)

$\frac{7}{8}$ " pony w/ slim hole coupling - 9' (1, 1)

Polish rod, liner, rodcan, and stuffing box
(Note - Space out pump from top of stroke)

22. Test Gallup and put on production.

Notes -

1. If unable to breakdown the Gallup, attempt to
pump the following design for WFC-1. Bottom zone
only - 2,000 scf of N_2 followed by 5 bbls of 15%
HCl, clay suspension agent, deemulsifier, iron sequestering
agent and 600 scf/bbl N_2 . All zones together -
5,000 scf of N_2 followed by 15 bbls of 15% HCl, ect
Flow back immediately after pumping.

2. Frac & Cement Co - Western

2 Wireline Co - Dresser

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Amoco Production Company

Address

501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Harold B. Chapson	1	W. 44 Gallup	State, Leased Fee Fee	
Location				
Unit Letter	J	1800 Feet From The	South	Line and 1650 Feet From The East
Line of Section	28	Township	29N	Range 10W, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Plateau, Inc.	P.O. Box 489, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	J	28	29N	10W	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Refracture	Drill, Ream
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (D) γ , RT, GR, etc./	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or greater than the allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Administrative Supervisor

September 28, 1983

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of lease well name or number, or transporter, or other such change of a well.
Separate forms must be filed for each pool in multi-completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Amoco Production Company

2. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

3. Location of Well
UNIT LETTER J 1800 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Harold B. Chapson

9. Well No.
1

10. Field and Pool, or Wildcat
Armenta Gallup

11. Elevation (Show whether DF, RT, GR, etc.)
5510'GL

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up the service unit on 11-1-83. The remedial work went according to our procedure submitted on 10-18-83 except that the 2-7/8", 6.4#, J-55 Non-upset liner was set from 5138'-5707' and the 2-3/8", 4.7#, J-55 tubing was landed at 5121'. The liner was cemented with 154 cu.ft. Class B 50:50 POZ cement w/2% CaCl₂, 6% gel, .5% C FLO (fluid loss additive) and 200# Hi-seal. Intervals (5320-5590) and (5590-5650) were perforated with 1 jsfp, .38" in diameter, for a total of 330 holes. Interval (5320-5650) was fraced with 15,000 gal 30# gel water containing 2% KCL, 1 gal. surfactant/1000 gals. de-emulsifier and 16,500# 20-40 mesh sand. The service unit was released on 11-16-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Adm. Supervisor DATE 12-19-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 11 1984

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

R
JAN 22
OIL CONSERVATION DIV.

I. OPERATOR
Amoco Production Company
Address
501 Airport Drive Farmington, NM 87401
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☒ Oil
☐ Gashead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Harold B. Chapson
Well No.: 1
Pool Name, including Formation: Armenta Gallup
Kind of Lease: State, Federal or Fee Fee
Lease No.:
Location
Unit Letter: J : 1800 Feet From The South Line and 1650 Feet From The East
Line of Section: 28 Township: 29 N Range: 10 W, NMPL: San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corp. Permian (R.R. 0 / 1 / 87)
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit: J Sec: 28 Twp: 29 N Rge: 10 W
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B.D. Shaw
(Signature)
Admin. Supervisor
(Title)
1-2-85
(Date)

OIL CONSERVATION DIVISION

APPROVED Charles L. Shaw 19
BY Charles L. Shaw
TITLE DEPUTY OIL CONSERVATION DIVISION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.