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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. MM-215

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> XXXX and water injection well	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602	9. Well No. 307
4. Location of Well UNIT LETTER <u>L</u> , <u>1,455'</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat West Kutz (Pictured Cliffs) Undesignated Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) GRD - 5,360' ; KB - 5,374'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded @ 2:45 A.M. 4-4-80
Drilled 13-3/4" hole to 241' (K.B.)
Ran 5 jts. 9-5/8" O.D., 32.30#, H-40, 8Rth, R-3, SS, ST&C, new casing set @ 236' (K.B.).
Cemented w/275 sx of Class "B" cement w/2% CaCl₂ and 1/4# Celloflake/sk. Plug down @ 2:45 P.M.
4-4-80. Did not get cement returns. Cemented from top w/25 sx. of cement,
Pressure tested BOPE to 800 psi - held o.k.

4-7-80: Drilling 8-3/4" hole @ 1,880'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Dirlg Supt. DATE April 8, 1980

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: