

OIL CONSERVATION COMMISSION
City DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE July 14, 1980
RE: Proposed MC α
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated July 7, 1980
for the Emergent Resources Group BCU #307 L-30-79N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank T. Long

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Energy Reserves Group, Inc.		County San Juan		Date 6-30-80
Address P.O. Box 3280 - Casper, Wyoming 82602		Lease Gallegos Canyon Unit		Well No. 307
Location of Well L	Unit L	Section 30	Township 29 North	Range 12 West

Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X

If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesaverde
b. Top and Bottom of Pay Section (Perforations)	1,246' - 1,254'		2,952' - 3,500'
c. Type of production (Oil or Gas)	Gas		Disposal
d. Method of Production (Flowing or Artificial Lift)	Flowing		-----

4. The following are attached. (Please check YES or NO)

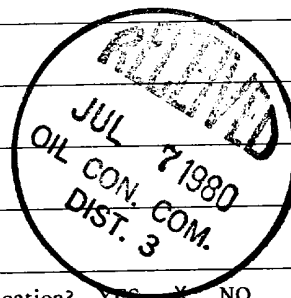
- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amoco Production

501 Airport Road

Farmington, New Mexico 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **June 30, 1980**.

CERTIFICATE: I, the undersigned, state that I am the **Production Engineer** of the **Energy Reserves Group, Inc.**, (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Bobby Patrick

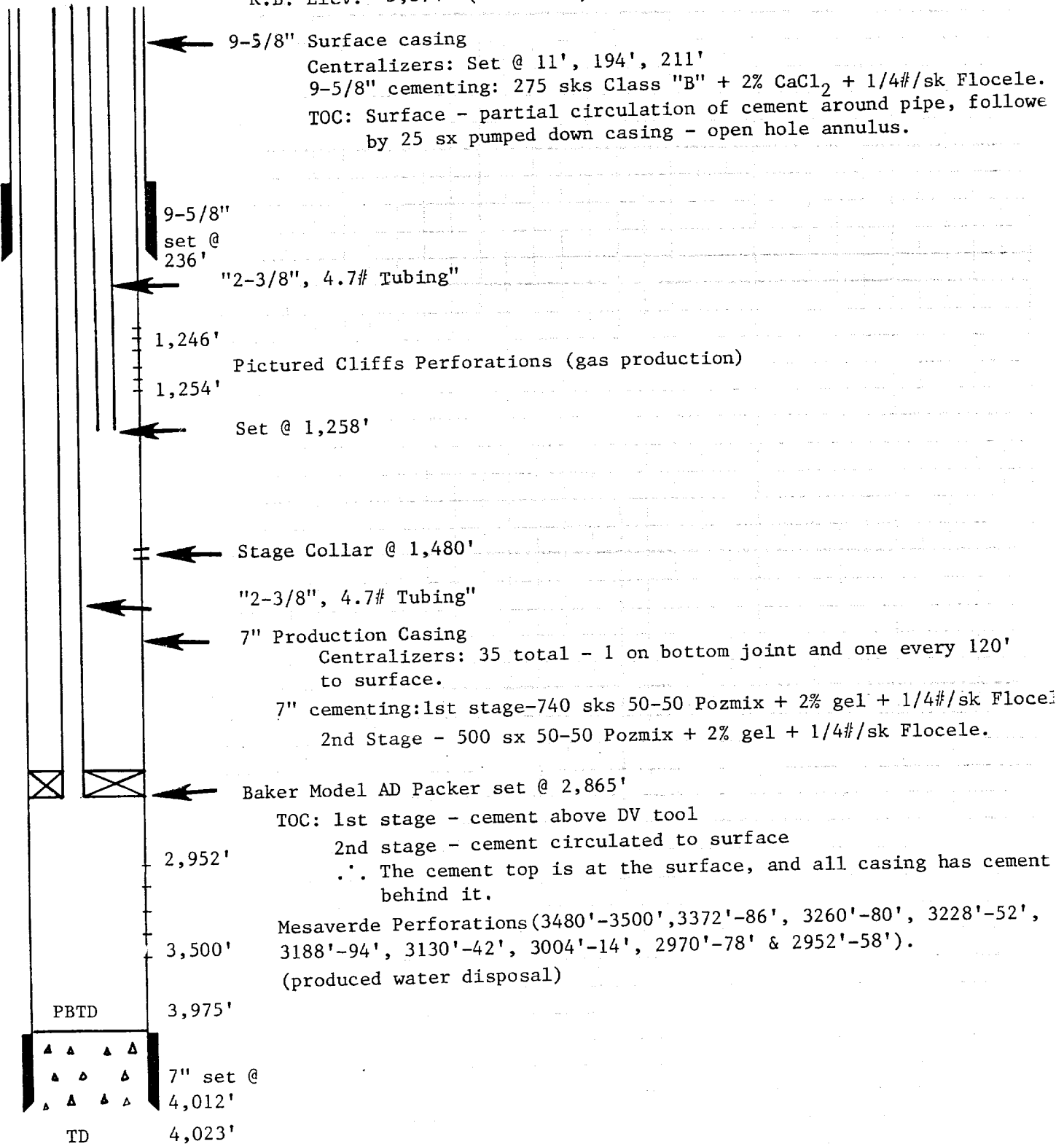
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ENERGY RESERVES GROUP, INC.
ROCKY MOUNTAIN DISTRICT

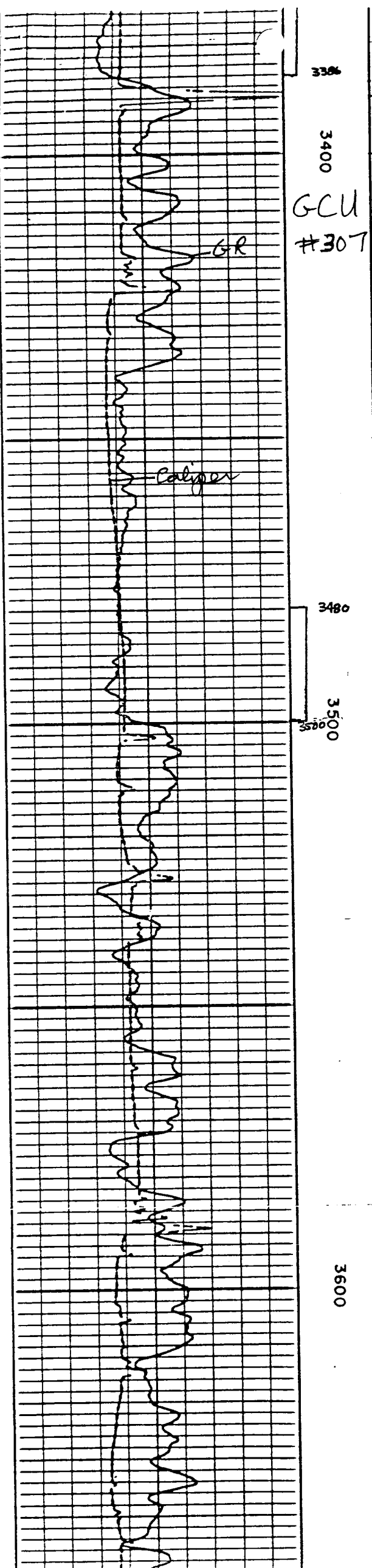
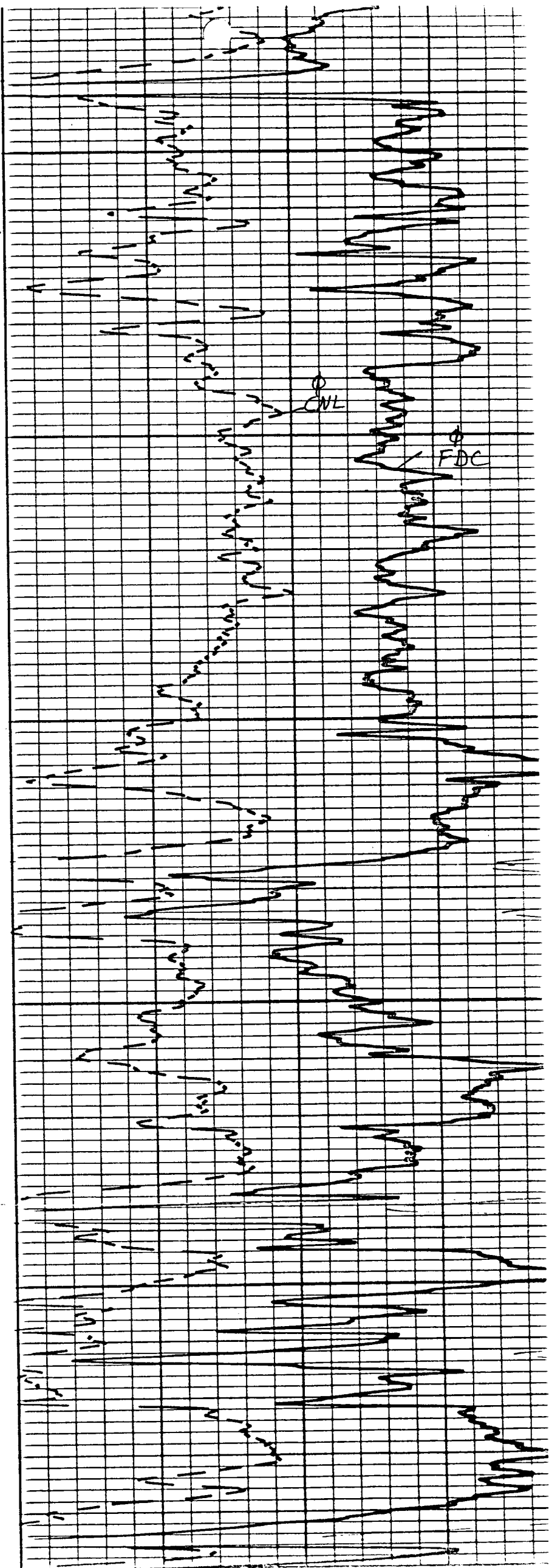
DATE 6-30-80 WELL NO. 307 LEASE Gallegos Canyon Unit FIELD West Kutz Field
K.B. Elev. - 5,374' (Grd + 14') San Juan County, New Mexico



BRIDGE PLUG



PACKER



GCU
#307

3228

3252

3260

Caliper

3284

3300

Zone 2

Zone 3

3372

3386

3400

3420

FOC

CML

GCU
#307

Mesavende

Top

2952

2958

2970

2978

Bamma Ray

3000

3004

Caliper

3014

3100

3120

3146

Zone 1

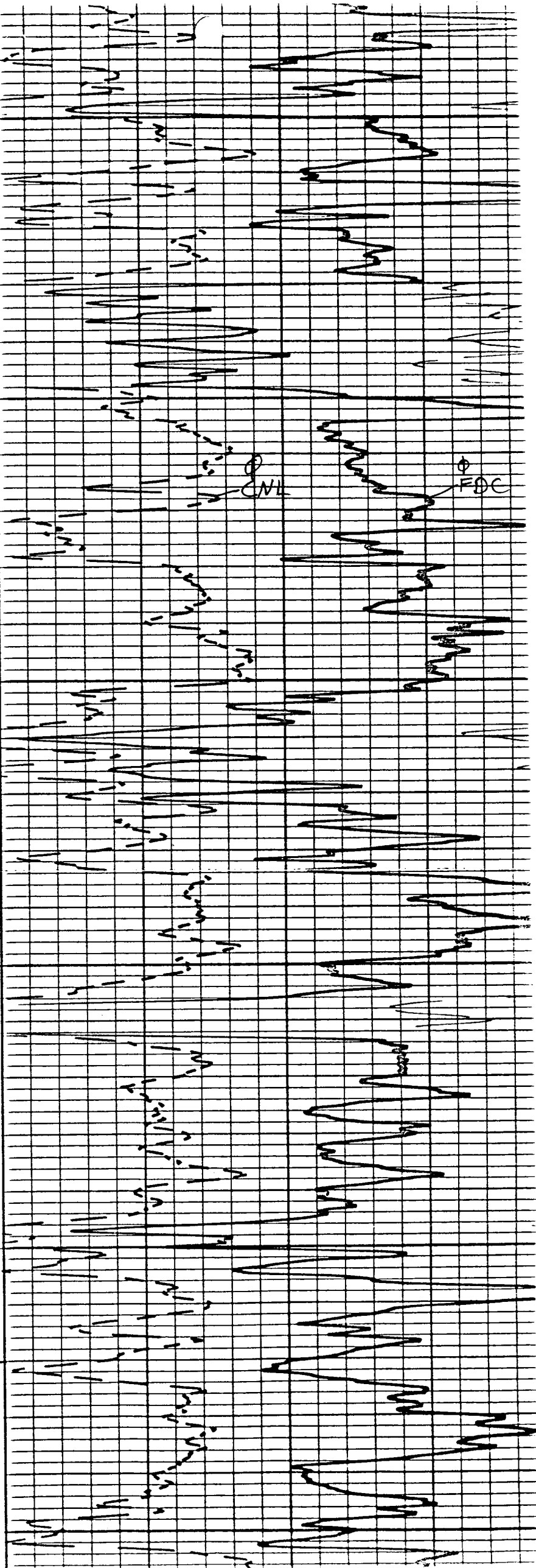
↑

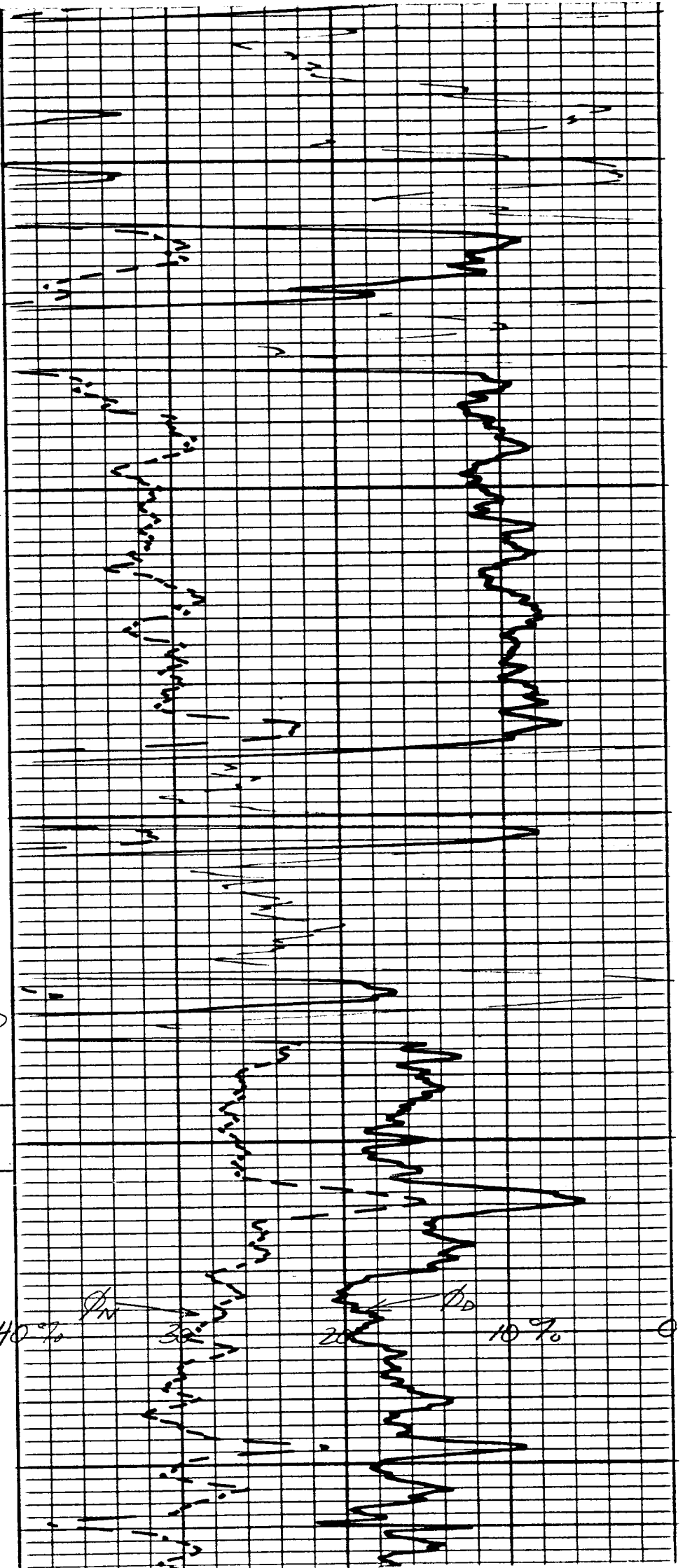
Zone 2

↓

3186

3200





1100

1200

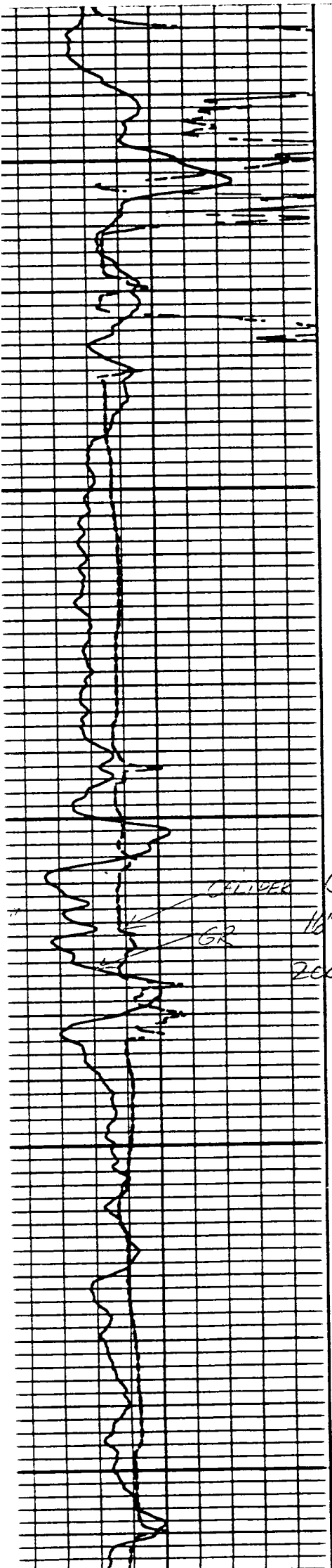
1300

GCU
16" #307

200

PICTURED
CLIFFS

DELIVER
GR



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

