UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Too not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well other	5. LEASE SF-078109 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Gallegos Canyon Unit 8. FARM OR LEASE NAME 9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 840° FNL X 1580° FWL AT SURFACE: Section 31, T29N, R12W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	210E 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NW/4 Section 31, T29N, R12W 12. COUNTY OR PARISH San Juan New Mexico 14. API NO. 30-045-24249 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) COMPLETED OPERATIONS (Clearly state)	(NOTE: Report results of multiple completion or zone change on Form 9–30.)
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. Completion operations commenced on 6-17-80. and plugback depth is 6236'. Perforated int to 6136' with 2 SPF, a total of 120, .38" ho gal of frac fluid, and 103,000# of 20-40 san Landed 2-3/8" tubing at 6257'. Swabbed the 6-21-80.	Total depth of the well is 6280', erval from 6008' to 6020' and 6088' les. Sand-water fraced with 79,800 d. well and released the rig on
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
(This space for Federal or State of CONDITIONS OF APPROVAL, IF ANY:	Tice use) DATE ACTED FOR MELOUIS 1080