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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
Amoco Production Company  
Address  
501 Airport Drive Farmington, NM 87401  
Reason(s) for filing (Check proper box):  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name Gallegos Canyon Unit Well No. 210E Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. SF-078109  
Location  
Unit Letter C : 840 Feet From The ENL Line and 1580 Feet From The West  
Line of Section 31 Township 29N Range 12W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Incorporated Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd NE, Albuquerque, NM 87110  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit C Sec. 31 Twp. 29N Rge. 12W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Despen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 4-20-80 Date Compl. Ready to Prod. 6-21-80 Total Depth 6280' P.B.T.D. 6194'  
Elevations (DF, RKB, RT, CR, etc.) 5587' Name of Producing Formation Basin Dakota Top Oil/Gas Pay 6008' Tubing Depth 6257'  
Perforations 6008-6020', 6088-6138' Depth Casing Shoe 6280'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 24# 313' 315 sx  
7-7/8" 4-1/2" 10.5# 6280' 1560 sx  
2-3/8" 6257'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 1416 Length of Test 3 hours Bbls. Condensate/MCF Gravity of Gas  
Testing Method (pilot, back pr.) back pressure Tubing Pressure (shut-in) 1163 psig Casing Pressure (shut-in) 1163 psig Choke Size .75

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.  
District Administrative Supervisor  
(Date) 7-1-80

OIL CONSERVATION COMMISSION  
APPROVED JUL 24 1980  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT #1  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All portions of this form must be filled out completely for allowable on a new or re-completed well.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiply completed wells.