

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

5. Lease Designation and Serial No.

SF-078109

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 210E

9. API Well No.

3004524249

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840'FNL 1580'FWL Sec. 31 T 29N R 12W C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Repair subject well

See attached procedures.

RECEIVED
MAY - 8 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

04-18-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

APR 19 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

Gallegos Canyon Unit #210E

TD = 6280', PBTD = 6194'

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1. Check anchors. MIRUSU. Blow down well. Kill if necessary
2. MIRUSU. Check and record tubing, casing and bradenhead pressures.
3. TIH and Tag. TOH with 2 3/8" tubing.
4. Plug Back over bottom 1/2 of perforations (6115-6138). With 66% 20/40 Sand/ 33% Barite Mix. Cap with 1 sx cement. (Volume of sand will depend upon PBTD) New Plug Back Depth will be 6,115'!!!
5. Let Cement Set. TIH with 2 3/8" tbg. Land tbg intake near 6,090'. RDSU.
6. Pump Following Schedule down tubing (not exceeding 1000 psi surface treating pressure and 2 BPM Pump Rate). DO NOT FRACTURE WELL!!! IF WELL GOES ON VACUUM STOP TREATMENT AND CONTACT ENGINEER!

Stage	Time Min	IPA Mix BPM	Rate	IPA Mix Vol Gals	N2 Rate SCFM	N2 Vol SCF
1	23	0		0	1500	35,000
2	45	1		2000	500	22,500
3		0		0	Max Pres.	100,000

Note: IPA Mix is 3:1 2% KCL Water:IPA

Total N2 Needed: 157,500 SCF + Cool Down

7. SI Well Overnight
8. Flow back well with 1/4" choke for 8 hrs. Switch to 1/2" choke.
9. Return to production. Swab in if neccessary.