

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #210E

9. API Well No.

3004524249

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FNL & 1580' FWL

Section 31

T29N R12W

Unit C

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

RECEIVED
AUG 20 1996

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

96 AUG - 9 AM 11:30

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title Staff Assistant

Date 08/08/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

1996

SJOET Well Work Procedure

GCU 210E
Version: #1
Date: August 8, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
-

Pertinent Information:

Location:	C31-29N-12W 840' FNL 1580' FWL	Horizon:	DK
County:	San Juan	API #:	3004524249
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM SF-078109	Phone:	H--(303)-368-7795
Well Flac:	842131		W-(303)-830-5578

Economic Information:

APC WI: 52%
Estimated Cost: \$25,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Surface	Menefee:	3156
Ojo Alamo:	115	Point Lookout:	3941
Kirtland Shale:	237	Mancos Shale:	4215
Fruitland:	1147	Gallup:	5128
Pictured Cliffs:	1455	Graneros:	
Lewis Shale:	1629	Dakota:	6008
Cliff House:	3018	Morrison:	

Bradenhead Test Information:

Test Date: 6/25/91 Tubing: 0 Casing: 0 BH: 0

Time	BH	CSG	INT	CSG
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5 min

10 min

15 min

Comments: Surges dn to nothing

GCU 210E

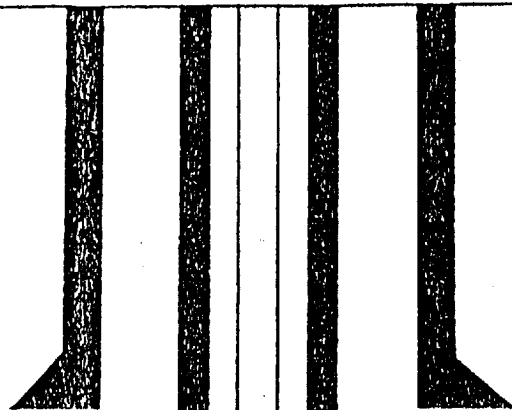
Orig. Comp. 4/80

TD = 6280' PBTD 6194'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP, set CIBP at 5950'. Test csg integrity to 500#. Run short string CBL. Spot 100' cement plug on top. (11 cuft cement) Spot 100' cement plug at 5078' to 5178', 2968' to 2868'. and 2359' to 2459' with 32 cuft cement. RIH with perf gun and shoot squeeze holes at TOC and attempt to circulate to surface. If unable to circulate besure the following are covered 100' inside and outside, 1405' to 1505' PC, 1093' to 1193' FT, and 363' to surface. (55 cuft cement for PC FT and surface)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

GL: 5587'
KB: 5601'



PC 1443
MU 3113

8-5/8" 24# K-55 CSA 313'
X 315 Sx Cmt TOC surface

Dakota Perforations:

6008' - 6020'
6088' - 6138'

Plug back lower perms
to blow with
sand + Barite mix top
with 1 sz cement.

New PBD = 6115

2-3/8" 4.7# J-55 Tubing @ 6091

TD: 6280'
PBD: 6194'

4-1/2 10.5# K-55 CSA 6280' X
1560 Sx Cmt

To: Carolanne Wyett
 Amoco
 From: Chip Harraden
 Geologist - BLM
 505-599-6361

Date FAX Sent: 8/1/96
 303-830-4777

Here are the fm. tops for the G.C.U. #210E well.

840' FNL, 1580' FNL
 Sec. 31, 29N-12W
 GL 5587' KB 5600'

TD 6280' PSTD 6194'
 SF-078109

San Jose

Nacimiento Surface

Ojo Alamo 115' (est.)

Kirtland 237'

Fruitland 1147'

Pictured Cliffs 1455'

Lewis 1629'

Chacra 2409' (est.)

Cliff House 3018' (est.)

Menefee 3156' (est.)

Point Lookout 3941' (est.)

Marcos 4215'

Gallup 5128'

Dakota 6008' to PSTD

Carolanne,

- No log between 2000' & 4700'. Used G.C.U. #210 to est.
 Chacra to Pt. Lookout tops

Thanks,

Chip

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages 1

To Carolanne Wyett	From Chip Harraden - BLM
Dept./Agency Amoco	Phone # 505-599-6361
Fax # 303-830-4777	Fax # 505-599-8998