Form 3160-5 (August 1999)

Signature

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved By

UNITE. CES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	SF - 078109	

abandoned well. U	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No.				
1. Type of Well Oil Well O	8. Well Name and No. GALLEGOS CANYON UNIT 210E				
Name of Operator AMOCO PRODUCTION COMPAI	9. API Well No.				
3a. Address P.O. BOX 3092 HOUSTON, TX 770	3b. Phone No.(include are 281.366.4491	ea code)	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, 1	BASIN DAKOTA 11. County or Parish, and State SAN JUAN NM				
1580FWL 840FNL			SAN JUAN NM		
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REF	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	uction (Start/Resume) amation mplete corarily Abandon or Disposal Water Shut-Off Well Integrity Other	
If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in On 10/16/2000 Amoco Production subject well. At such time, we submit for approval to plug and a the plugging of this well pending of repair, stimulation, if it can be the well to production in the Basis reviewing the possible downsizing this event we request permission uphole potential in the Fruitland,	recomplete horizontally, give subsurfar le performed or provide the Bond Notations. If the operation results in a multiment Notices shall be filed only after a spection.) In Company submitted a notice are in the process of obtaining bandon the well bore. At the properties of the placed on compression, or any in Dakota Pool. It is also our ung the Fruitland spacing are near to maintain the wellbore pend however, spacing limitations processions.	ace locations and measured and troposition in file with BLM/BIA. Require tiple completion or recompletion is all requirements, including reclams indicating that it was our inpartner approval and prepresent time we respectfully downhole conditions to deviwell servicing activity that inderstanding that the Industring a proposal for decisioning their decision to pursue	ue vertical dep d subsequent n a new intervation, have be ntention to aring a plus request pe termine if t may resul stry subcor on concerni e or cancel he present	oths of all pertinent markers at reports shall be files within 3 ral, a Form 3160-4 shall be file en completed, and the operate plug and abandon the gging procedure to extract the well is in need to returning maitte study teaming this matter. In as the well has time.	nd zones. O days ed once
					
Electronic Submission #2366 verified by Committed to AFMSS for processin	the BLM Well Information Syste g by Maurice Johnson on 01/26/2	m for AMOCO PRODUCTIO	ON COMPA	NY Sent to the Farmingt	on Field Office
	RY CORLEY	Title	SUBN	AITTING CONTACT	
		i			

NMUCL

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

01/16/2001