Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DIZTRIČETII		
1000 Rio Bizzos	Rd., Azicc. NI	SE 87410

I.	REQ	UEST FO	R ALLOW	ABLE AND AUTHO	ORIZATI - GAS	ON			
Amoco Production Co					Well API No.				
Address 2325 F 30 47 Reason(s) for Filing (Check proper box)				1100	l				
Reason(s) for Filing (Check proper box) New Well	7-7112			91-97 Other (Please	explain)	401	······································		
Recompletion [] Change in Operator []	Oil Casinub		ransporter of:	Effective	4-1-89				
If change of operator give name and address of previous operator	Casingne	IO CAR [] (Condensate K						
II. DESCRIPTION OF WELL	AND LE	· - ·							
Lease Name Gallegos Conyon Unit 172E Basin				Kind of Lease State, Federal or Dee	Federal or Dee				
Location Unit LetterN							15F-0	78926	
Section 25 Townsh	in 24			S Line and			ω	Line	
III. DESIGNATION OF TRAN	/			3 W , NMPM,	Sar	Juan_		County	
A STANSFORM THE PROPERTY OF CHILD		or Condensat	AND NATI	Address (Give achtress to	which app	oved copy of this for	rm is to be sen	พ)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (89 Fa	cmington oved copy of this for	MM 87	499	
FI Pase Natural (If well produces oil or liquids, give location of tanks.		Sec. IN	vp. Rge	Caller Service	-4990	Farmingto	J NW S	% 87499_	
If this production is commingled with that	from any other	25 200 or poor	andian				·	····	
V. COMPLETION DATA		Oil Well	Gas Well	New Well Winkover					
Designate Type of Completion Date Spudded	· · · · · · · · · · · · · · · · · · ·	. Ready to Pro	į	Total Depth	Deep	en Plug Back S	ame Res'v	Dilf Res'v	
Elevations (DF, RKB, RT, GR, etc.)						P.B.T.D.			
Perforations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
- 1 - Parameter State - 1 - Parameter 1 - March 1999 - 1 - 1 - Parameter 1 - 1 - Parameter 1999 - 1 - 1 - 1 - Parameter 1999 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						Depth Casing	Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
							CK2 CEMEN	11	
					•				
V. TEST DATA AND REQUES OIL WELL (Fest must be after re	TFOR A	LOWABI	E ad oil and must	be equal to or exceed top a					
Date First New Oil Run To Tank	Date of Test		The state of the s	Producing Method (Flow,	punp, gas l	this depth or be for fi, etc.)	full 24 hows.	<u>)</u>	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - fible		Gas- MCF	· · · · · · · · · · · · · · · · · · ·		
GAS WELL									
Actual Pixel. Test - MCF/D	Length of Te	£l.		Bbls. Condensate/MMCF		Gravity of Con-	densate		
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-In)		Casing Pressure (Shut-in)	ALMAN MONE	Chokesherrs	a same]	
I. OPERATOR CERTIFICA				011 00	NOFF	VATION D		<u>.</u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION							
RX CI	,	Dellel.		Date Approve		_	9	······································	
Signature			By_ Birl Chang						
B.D. Shaw Adm. Supy Printed Name Title		SU-LRVISION DISTRICT # 8							
Date APR 1 1 1989 (5)	05) 32	5-8841 Telephone	: No.	11110					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 104 must be filed for each read in publishes a spaint as matter.