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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Amoco Production Company
Address
501 Airport Drive, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casingshead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 221E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF078109
Location Unit Letter <u>P</u> ; <u>855</u> Feet From The <u>South</u> Line and <u>950</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>29N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd., NE, Albuquerque, NM 87110			
Name of Authorized Transporter of Casingshead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>31</u> Twp. <u>29N</u> Rge. <u>12W</u>	Is gas actually connected? <u>No</u> When			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 4-29-80	Date Compl. Ready to Prod. 7-8-80		Total Depth 6351'			P.B.T.D. 6310'		
Elevations (DF, RKB, RT, CR, etc.) 5661' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6078'			Tubing Depth 6199'		
Perforations 6078-6096', 6166-6184', 6192-6198'						Depth Casing Shoe 6351'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8", 24.0#		303'			315		
7-7/8"	4-1/2", 10.5#		6351'			1460		
	2-3/8"		6199'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1428	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1484 PSIG	Casing Pressure (Shut-in) 1490 PSIG	Choke Size .75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
E. E. SVOBODA
(Signature)

District Administrative Supervisor
(Title)
8-6-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 19 1980, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.