

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-78109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #221E

9. API Well No.

30-045-24259

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FSL, 950' FEL Sec. 31, T29N-R12W Unit "D"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
JUN 23 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

If you have any questions please contact Julie Zamora (303) 400-6003 1992

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton / WLL

Title Sr. Staff Admin. Supervisor

Date 6/6/92

(This space for Federal or State office use)

Approved by

Title

Date

Gallegos Canyon Unit 221 E

1/20/92 - 1/29/92

MIRUSU, Pump 50 BBls 2% KCL down csg & 30 BBls down TBG, well dead. NDWH, NUBOP. TOH W/ 100 stds TBG. Make up scraper & TIH with 40 stands, continue in hole with scraper, tag fill 6293'. CO to 6308' PBTD. TOH with scraper. TIH and set plug @ 5990', BP @ 5530'. Press. test CSG to 1500 psi. Held OK. Press. test backside to 1000psi Held OK. TOH W/PKR. Dump sn on top of plug. RU WLE. and run CBL, VDL, GR, CCl log from 3600' to surface. Poor bond from 3600-1550', from 1550' to surface no cmt. Decision made to shoot 2 holes at 1400'. RIH and shoot 2 holes at 1400'. RD WLE. TIH and set PKR @ 1026'. Pr. test annulus to 500psi. Test ok. Pump down TBG under PKR. est circ thru squeeze hole at 1400' to bradenhead. EST. rate @ 3 BPM @ 500psi. Pump red dye with wt. took 97BBls to reach surf. W/dye. Pump 550sxs CL B 2% CACL2, had good circ up thru bradenhead. Started losing returns and lost all returns after pump 520sx. Disp. cmt to 1150. Release PKR @ 1026'. TOH with PKR. TIH and tag cmt @ 1146', drill out cmt from 1146' to 1400'. Circ hole clean. Press. test CSG to 600psi. held OK. TIH and run CBL drom 1500' to surface. TOP of cmt @ 475' based on CBL. TIH with RET. Head to top of BP at 5990', clean off top of BP and release BP. TOH W/BP. TIH and land 2 3/8" TBG @ 6134'. NDBOP, NUWH. Return to prod.