itevised 1-1-89 See Instructions at Bottom of Page

DISTRICI II P.O. Diawer DD, Anesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator Produ			Well API No.
1335 E 3011 E1 1 E			
Reason(s) for Filing (Check proper box)  Other (Please explain)			
Recompletion Dry Gas DEffective 4-1-89			
Change in Operator			
II. DESCRIPTION OF WELL AND LEASE			
Callegos Conyon U	nit 221E Basin		Kind of Lease State, Federa Dor Fee  Control of Lease No.
Location Unit Letter P			125018104
Section 2 4 75 1 20 1			
County			
Manue of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Diy Gas		P.D. Box 4289, Farmington NM 87499  Address (Give address to which approved copy of this form is to be sent)	
EL Pase Natural ( If well produces oil or liquids, give location of tanks.	Sas Co	Coller Dervice 4990	O. Farmington NM 87499 When?
If this production is commingled with that I	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well   Gas Well	New Well   Workover   Dec	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		`	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	T FOR ALLOWABLE		
II. WELL. (Test must be after recovery of total volume of load oil and must be		re equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Castenestic FIVE	Thoke Size
and the special of th		Water bles 20 1 17 1999	Gas- MCF
		APR I ( 1903	
GAS WELL Netual Prod. Test - MCF/D	Length of Test	OIL CON. DI	Gravity of Condensate
esting Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size.
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		Data Approved	
150 Shaw		Date Approved	APR 17 1989
Signature B.D. Shaw	Adm Supr	By	
Printed Marsa	Title	Titles	
Date APRELY PRO	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.