

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855 FSL

950 FEL

Sec. 31 T 29N R 12W

dp

5. Lease Designation and Serial No.

SF 078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 221E

9. API Well No.

304524259

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Repair</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to cleanout and repair subject well.

See attached procedure.

RECEIVED
SEP - 8 1995
OIL CON. DIV.
DIST. 3

RECEIVED
MAIL ROOM
SEP 31 PM 1:38
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Staff Assistant

Date

08-30-1995

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

SEP 01 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

WMOCD

SJOET Well Work Procedure

GCU # 221E

Version: Final
Date: 8/28/95
Budget: DRA/Well Repair
Repair Type: Casing Failure

Objectives: Repair Casing Leak and Bradenhead flowing water.

1. Contact Agency
 2. Repair Leak
 3. Perf and Log
 4. Repair Bradenhead
 5. Return to Production
-

Pertinent Information:

Location:	31 - 29N - 12W 855' FSL 950' FEL	Form:	Dakota
County:	San Juan	API #:	3004524257
State:	New Mexico	Engr:	Yamasaki
Lease:	SF-078109	Phone:	H--(303)202-0361
Well Flac:	84213201		W-(303)830-5841

Economic Information:

APC WI:	52%	DK Prod. Before Repair:	0 MCFD
Estimated Cost:	\$ 35,000	DK Anticipated Prod.:	50 MCFD
Payout:	1.6 Years*		
Max Cost -12 Mo. P.O.	\$ M*		
PV15:	\$ M		
Max Cost PV15:	\$ M		

Note:

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	
Ojo Alamo:	Point Lookout:	
Kirtland Shale:	Mancos Shale:	
Fruitland:	Gallup:	5194
Pictured Cliffs: 1529	Graneros:	6038
Lewis Shale:	Dakota:	6166
Cliff House: 3155	Morrison:	

Bradenhead Test Information:

Test Date: 4/11/94 **Tubing:** 160 **Casing:** 290 **BH:** 20

Time	BH	CSG	INT	CSG
5 min	1			
10 min	1			
15 min	1			

Comments: Blow down to nothing in 30 sec

GCU #221E

TD = 6351', PBTD = 6310'

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1. Contact BLM prior to starting repair work.
2. Catch gas sample off of braden head and casing, have analyzed.
3. Test anchors, install if necessary. MISURU.
4. Blow down and kill well if absolutely necessary kill with 2% KCL
5. Isolate Dakota with Wireline BP.
6. TIH with RBP X Packer. Hunt for leak. (Suspected in the Mesa Verde)
7. Isolate leak. Dump sand on top of RBP.
8. Spot Cement plug across failure. Pressure up cement.
9. Let cement set. TIH with bit and scraper and DO cement. Pressure test casing to 500 psi. TOH.
10. TIH. Circulate sand off RBP and TOH with RBP.
11. TIH with standard assembly land intake at 6146'. Clean out fill if present. Reperforation may be needed. Mud has been standing on the perforations.
12. RDMOSU. Return to production. Swab in if necessary.