

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078109

6. If Indian, Allottee or Tribe Name

7. If Unit of CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FSL

950' FEL

Sec. 31 T 29N R 12W

Unit *R*

8. Well Name and No.

Gallegos Canyon Unit

221E

9. API Well No.

3004524259

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has performed the following repair:

MIRUSU 9/29/95. Set RBP at 6024 ft. Test to 1000 psi, held. Isolated casing leak between 3201-3217 ft, pump in at 1.8 bpm at 800 psi. Pressure test casing to 500 psi from 3201 ft to surface, held ok. Pressure test from 3217-6024 ft, pressure test 500 psi, held. Cement 3201-3217 ft with 100 sx Class B, 15.6 ppg. Average rate 2 bpm. Drill cement from 3155-3225 ft, circ clean and pressure test to 500 psi, held. Cleanout 6128-6310 ft. Perforate 6078-6098', 6165-6184', 6190-6200' with 2 JSPF, diameter .340", 98 total shots fired, gun 3.125", 120 deg phasing, 12.5 gms. Flow well. Landed tubing at 6145' kb. SICP 360 psi. SITP 290 psi. SIBHP 8 psi. RDMOSU 10/9/95.

14. I hereby certify that the foregoing is true and correct

Signed

*Patty Haeefe*

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NOV 03 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE  
BY *24*