

District I - (505) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haefele Phone: (303) 830-4988

II. Name of Well: Gallegos Canyon Unit 221E API #: 3004524259

Location of Well: Unit Letter 855 Feet from the South line and 950 Feet from the East line, Section 31, Township 29N, Range 12W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 9/29/95

Date Workover Procedures were Completed: 10/9/95

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

Patricia J. Haefele, being first duly sworn, upon oath states:

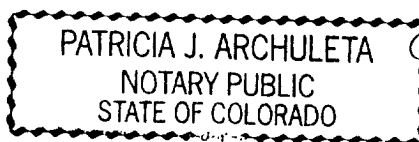
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

RECEIVED
AUG 27 1996

OIL CON. DIV.
DIST. 3

Patricia J. Haefele
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.



Patricia J. Archuleta
Notary Public

My Commission expires: _____

My Commission expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11/7, 1995.

[Signature]
District Supervisor, District 2
Oil Conservation Division

Date: 8/25/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM

95 NOV -2 PM 1:01

6. Lease Designation and Serial No.

SF-078109

7. If Indian, Allottee or Tribe Name

070 FARMINGTON NM

8. Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haelele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FSL

950' FEL

Sec. 31 T 29N R 12W

Unit D

9. Well Name and No.

Gallegos Canyon Unit

221E

10. Well No.

3004524259

11. Field and Pool, or Exploratory Area

Basin Dakota

12. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following repair:

MIRUSU 9/29/95. Set RBP at 6024 ft. Test to 1000 psi, held. Isolated casing leak between 3201-3217 ft, pump in at 1.8 bpm at 800 psi. Pressure test casing to 500 psi from 3201 ft to surface, held ok. Pressure test from 3217-6024 ft, pressure test 500 psi, held. Cement 3201-3217 ft with 100 sx Class B, 15.6 ppg. Average rate 2 bpm. Drill cement from 3155-3225 ft, circ clean and pressure test to 500 psi, held. Cleanout 6128-6310 ft. Perforate 6078-6098', 6165-6184', 6190-6200' with 2 JSPF, diameter .340", 98 total shots fired, gun 3.125", 120 deg phasing, 12.5 gms. Flow well. Landed tubing at 6145' kb. SICP 360 psi. SITP 290 psi. SIBHP 8 psi. RDMOSU 10/9/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

SRBU

Title

Staff Assistant

Date

10-30-1995

(This space for Federal or State office use)

RECEIVED

ACCEPTED FOR RECORD

Approved by

NOV 09 1995

Conditions of approval, if any:

NOV 03 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations or statements, or to make any such communication in the course of the execution or delivery of any such communication.

ADMINISTRATIVE GROUP

OPERATOR

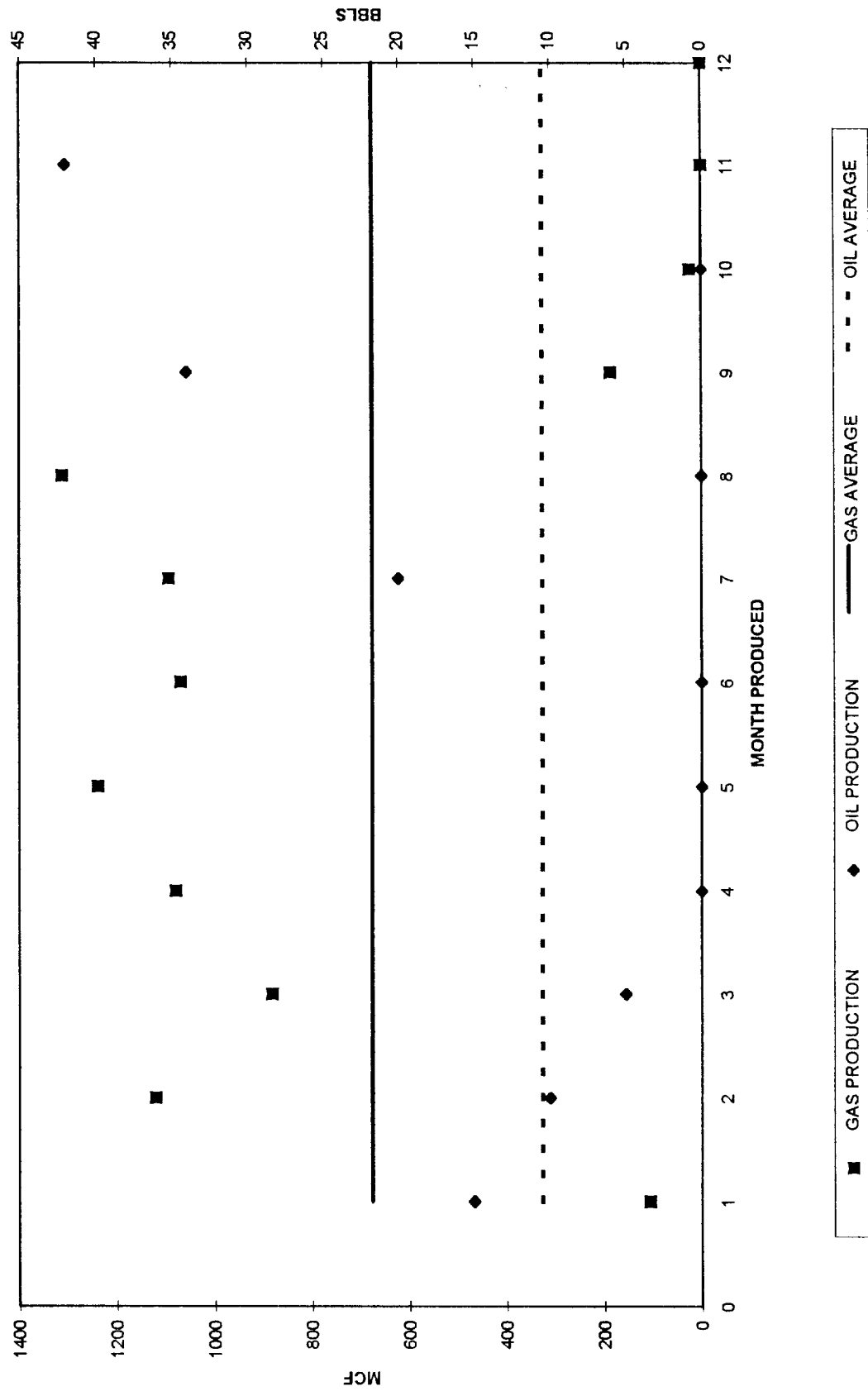
FARMINGTON DISTRICT OFFICE

BY [Signature]

* See instructions on Reverse Side

Gallegos Canyon Unit 221E

STRAIGHT LINE METHOD



Gallegos Canyon Unit 221E

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Gallegos Canyon Unit	221E	Basin Dakota		3004524259	D 31 29N 12W	09/94	15	106
						10/94	10	1122
						11/94	5	882
						12/94	0	1080
						01/95	0	1240
						02/95	0	1070
						03/95	20	1094
						04/95	0	1312
						05/95	34	186
						06/95	0	24
						07/95	42	0
						08/95	0	0
					12-month average - Projected Trend		11	676