DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	ANSPO	PRT OI	L AND NA	TURAL G	AS				
Operator							Well	Well API No.			
Amaco Produ	etion	<u>C</u> a_									
2325 E. 30+	Stre	et.	Faco	منصو	t-00	NM	8740	. 1			
Reason(s) for Filing (Check proper box)		•		_	Oth	cs (Please expla	ain)			H 	
New Well Recompletion	Oil	Change in	Transport Dry Gas		Effect	ive 4-1	-89			•	
Change in Operator	· · · ·	d Gas 🔲	-		,,,						
If change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	ne, Includ	ding Formation			Kind of Lease No.		case No.				
Location Canyon U	sin_C	Jukota			Federal or Fe	• 5=-0	78109				
Unit Letter P: 1080 Feet From The S Line and 920 Feet From The E Line											
Section 3.3 Township 29N Range 12 (1), NMPM, San Juan County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Pase Natural Gas Co reduces oil or liquids, Unit Sec Two Res					- Caller Service 4990 Farminaton NM 87499					
give location of tanks,	iei	33	1Wp. 29N	12 41	is gas actually	connected?	When	, ,	,		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.	<u></u>	.l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>						
Depth Casing Shoe										•	
		UBING,			Dickri	GRECOKI		!	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					APR	1 1 1989		, , , , , , , , , , , , , , , , , , ,	·		
					OIL CON, DIV						
V. TEST DATA AND REQUES	l	DIST. 3									
OIL WELL (l'est must be after r Date First New Oil Run To Tank	ecovery of tota	al volume o	f load oil d	and must b	e equal to or e	xceed top allow	uble for th is	depth or be fo	or full 24 hours	s.)	
Date Pirk New Oil Rith 10 Tank	Date of Test			ļ	Producing Met	hod (Flow, pur	p, gas lýt, et	c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	d. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
								Case Mich.			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test]	Iblis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Goto Statement			
VI. OPERATOR CERTIFICA	ATE OF C	COMPL	JANC	E				·	***************************************	<u>_</u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 11 1989						
(20) haw											
Signature Adm. Supy					SUPERVISION DISTRICT # 3						
(505) 325-8841					Tille_			.011 0131			
Date			one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.