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5A. Indicate Type of Lease  
STATE ☐ FCC ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                                                                                         |  |                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------|
| 1a. Type of Work<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>                                                                                        |  | 7. Unit Agreement Name                             |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Form or Lease Name<br>NEILSON                   |
| 2. Name of Operator<br>E. V. ISBELL                                                                                                                                                                                     |  | 9. Well No.<br>1                                   |
| 3. Address of Operator<br>2405 Santiago Farmington, New Mexico 87401                                                                                                                                                    |  | 10. Field and Pool, or Wildcat<br>Meadows Gallup   |
| 4. Location of Well<br>UNIT LETTER <u>2</u> LOCATED <u>300</u> FEET FROM THE <u>East</u> LINE<br><u>240</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>3</u> TWP. <u>29N</u> RGE. <u>15E</u> NMPM                       |  | 12. County<br>San Juan                             |
| 13. Proposed Depth<br>5000.                                                                                                                                                                                             |  | 19A. Formation<br>Gallup                           |
| 21A. Kind & Status Plug, Bond                                                                                                                                                                                           |  | 20. Rotary or C.T.<br>Rotary                       |
| 21B. Drilling Contractor                                                                                                                                                                                                |  | 22. Approx. Date Work will start<br>April 15, 1980 |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP  |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 12 1/2       | 8 3/8          |                 | 200' - 350'   |                 | circumfer |
| 7 1/2        | 4 1/2          |                 | 10'           |                 |           |



NOT VALID FOR 14 DAYS UNLESS DRILLING COMMENCED, EXPIRES 6-24-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. V. Isbell Title Operator Date 2-20-80

(This space for State Use)

APPROVED BY Frank B. Chavez TITLE SUPERVISOR DISTRICT # 3 DATE MAR 26 1980

CONDITIONS OF APPROVAL, IF ANY:

Obtain approval casing and cementing program before spudding

All distances must be from the outer boundaries of the Section

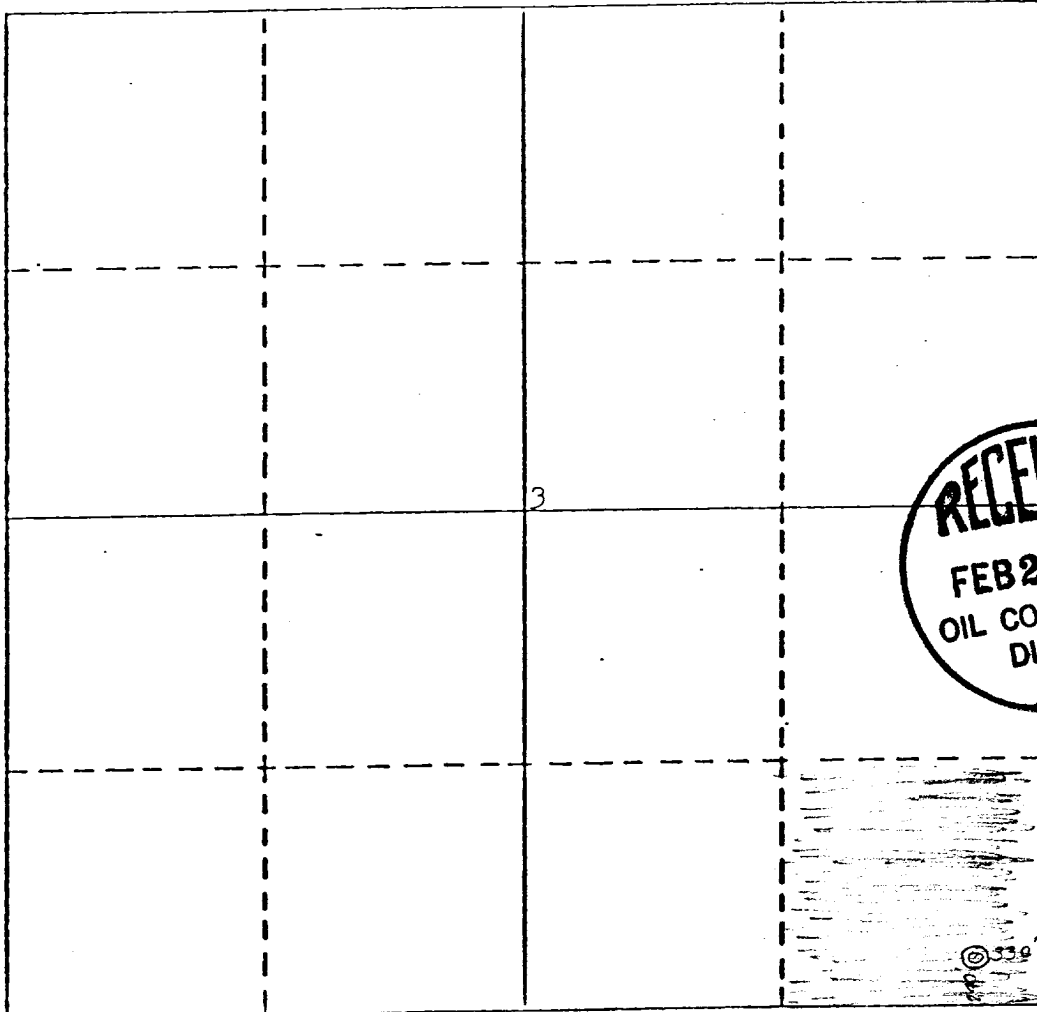
|                                                                                                                               |                                      |                                         |                                       |                           |
|-------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------------------------------|---------------------------------------|---------------------------|
| Operator<br><b>E. V. ISBELL</b>                                                                                               |                                      | Lease<br><b>NEILSON</b>                 |                                       | Well No.<br><b>1</b>      |
| Unit Letter<br><b>P</b>                                                                                                       | Section<br><b>3</b>                  | Township<br><b>29 NORTH</b>             | Range<br><b>15 WEST</b>               | County<br><b>SAN JUAN</b> |
| Actual Wellbore Location of Well:<br><b>240</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>EAST</b> line |                                      |                                         |                                       |                           |
| Ground Level Elev.<br><b>5144</b>                                                                                             | Producing Formation<br><b>Gallup</b> | Pool<br><b>Meadows-Gallup Extension</b> | Dedicated Acreage:<br><b>40</b> Acres |                           |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



# CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

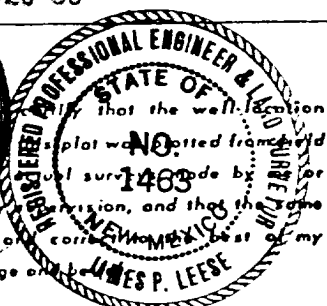
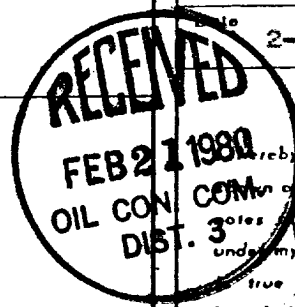
*E. V. Isbell*

Name  
**Operator**

Position  
**E. V. Isbell**

Company

No. **2-20-80**



Date Surveyed  
**January 10, 1980**

Registered Professional Engineer and/or Land Surveyor

*James P. Lease*  
**James P. Lease**

Certificate No.  
**1463**

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
7. Unit Agreement Name  
8. Farm or Lease Name  
Neilson  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Meadows Gallup Ext.  
12. County  
San Juan  
19. Elev. Casinghead

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OF COPIES RECEIVED  
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LAND OFFICE  
OPERATOR

10. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐  
2. Name of Operator  
S & I OIL COMPANY  
3. Address of Operator  
413 W. Main Street Farmington, N.M. 87401  
4. Location of Well  
UNIT LETTER P LOCATED 240 FEET FROM THE South LINE AND 330 FEET FROM

15. Date Spudded  
1/28/81  
16. Date T.D. Reached  
2/3/81  
17. Date Compl. (Ready to Prod.)  
2/29/81  
18. Elevations (DF, RKB, RT, GR, etc.)  
5144' GR  
23. Intervals Drilled By  
Rotary Tools X Cable Tools  
25. Was Directional Survey Made  
NO  
20. Total Depth  
4556'  
21. Plug Back T.D.  
4531'  
22. If Multiple Compl., How Many  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
4210' - 4338' Gallup  
27. Was Well Cored  
NO

26. Type Electric and Other Logs Run  
IES CNL-FDC  
28. CASING RECORD (Report all strings set in well)  
Casing Size Weight Lb./Ft. Depth Set Hole Size Cementing Record Amount Pull  
8-5/8" 24.0 297' 12-1/4" 275 sacks NONE  
4-1/2" 11.50&11.60 4532' 7-7/8" 850 sacks NONE  
29. LINER RECORD  
Size Top Bottom Sacks Cement Screen  
NONE

31. Perforation Record (Interval, size and number)  
4210-15; 4278-82; 4336-38  
4218-22; 4292-95; 2 shots per foot  
4236-46; 4297-99;  
4255-62; 4301-12;  
4266-68; 4316-18;  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval Amount and Kind Material Used  
4210'-4338' 62,958 gallons water  
70,000 lbs. sand

33. PRODUCTION  
Date First Production 3/19/81  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Date of Test 4/25/81  
Hours Tested 24  
Choke Size 1/4"  
Prod'n. For Test Period  
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
37 24 -0- 649  
Flow Tubing Press. 120 psig  
Casing Pressure 600 psig  
Calculated 24-Hour Rate  
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AP  
37 24 -0- 42.5  
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented  
Test Witnessed By

35. List of Attachments  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
FOR: S & I OIL COMPANY  
ORIGINAL SIGNED BY  
EWELL N. WALSH  
SIGNED  
Walsh Engr. & Production Corporation  
DATE 5/





BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

December 2, 1994

*Neilson #1*

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

Billco Energy Inc.  
P. O. Box 3038  
Farmington, NM 87499

Attention: David Tentler

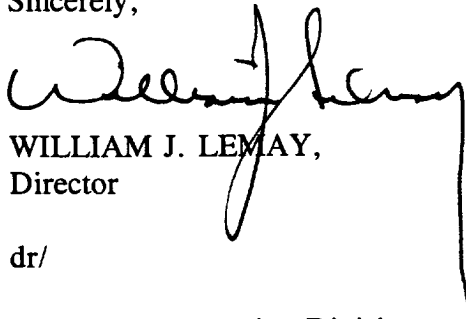
Re: \$5,000 Single Well Plugging Bond  
Billco Energy Inc., Principal  
Far West Insurance Co., Surety  
240' FSL and 330' FEL of Sec. 3,  
T-29-N, R-15-W, San Juan County  
Bond No. 9009301

RECEIVED  
DEC 12 1994  
OIL CON. DIV.  
DIST. 3

Dear Mr. Tentler:

The Oil Conservation Division hereby approves the above-captioned plugging bond effective November 29, 1994.

Sincerely,



WILLIAM J. LEMAY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico

Far West Insurance  
PO Box 4500  
Woodland Hills, Ca.