9417029 B-1192 P-84 11/09/94 11:15A PG 1 OF 2 CAROL BANDY, CLERK SAN JUAN COUNTY, NEW MEXICO

REC DOC 2.00

# AFFIDAVIT OF NON-DEVELOPMENT, NON-PRODUCTION, AND NON-PAYMENT OF ROYALTIES

state of virginia ) ss. county of Fairfay )

EVELYN B. NIELSEN and GORDON P. NIELSEN, her spouse, whose address is P. O. Box 1014, Springfield, VA 22151, of lawful age, an upon being first duly sworn on their oath, state as follows:

That they are familiar with the lands described in the Oil and Gas Lease dated June 28, 1980 between Evelyn Brimhall Nielsen, "Lessor", and S & I Oil Company, "Lessee", which Lease was filed in Book 899, Page 127 of the records of San Juan County, State of New Mexico on January 27, 1981, and covers the following described lands and formations located in San Juan County, New Mexico:

Township 29 North, Range 15 West, N.M.P.M. Section 3: SE/4 SE/4 Containing 40 acres, more or less Limited from the surface down to a depth of 6,500 feet and no deeper

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OIL COM. DIV.

That for at least \_5\_ years preceding the date of the above-described Oil and Gas Lease and continuing to the present time, the Affiants have been familiar with the conditions, circumstances, and happenings concerning, affecting, and surrounding the production of oil, gas, and associated hydrocarbons or lack of such production on these lands.

That Affiants see the lands frequently and they know of their own personal knowledge, information, and observation that since January, 1991 no oil, gas, and associated hydrocarbons have been produced nor is there any shut-in well located on any part of these lands; and that no development nor drilling operations for oil, gas, and

associated hydrocarbons have been or are being prosecuted upon these lands since January, 1991.

Affiants state that no royalty payments have been paid, tendered, or received by them since August 11, 1991. This last royalty payment covered the production months of July through December, 1990. Affiants also state they have not at any time executed any extensions of the above-described Oil and Gas Lease.

The Affiants state that, based upon their own personal knowledge, information, and observation, any and all oil and gas leases covering these lands are now expired, forfeited, cancelled, or terminated; and that no conditions, circumstances or events exist or have occurred which would have allowed any prior oil and gas leases to continue to be in force and effect at this time. Affiants state they will not by acceptance of any royalty payment or in any other manner recognize any oil and gas leases as valid or existing leases.

FURTHER Affiants sayeth naught.

Evelyn B. Nielsen

Gordon P. Nielsen, her spouse

SUBSCRIBED, SWORN TO AND ACKNOWLEDGED before me on this 5th day of November, 1994 by EVELYN B. NIELSEN and GORDON P. NIELSEN, her spouse.

My commission expires:

Notary Public

FILED OR RECORDED

BOOK 192 PAGE 94

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DEPUTY\_

2

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



**BRUCE KING** GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 **FARMINGTON NM 87401** 

RE:

BARBARA #1 P-12-29N-15W

DAVIE

#1 M-02-29N-15W

MOORE TRS-EVI

#1 E-12-29N-15W #1 H-11-29N-15W DOROTHY

BOB BLANCHE #1 L-12-29N-15W #1 I-11-29N-15W

NEILSON

#1 P-03-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925

Well Files

N . OF COPIES HE	CEIVED					m C-103	
DISTRIBUT	101					ersedes Old 02 and C-103	
SANTA FE		NEW MEX	ICO OIL CONS	ERVATION COMMISSION		ective 1-1-65	
FILE							
U.S.G.S.					Sa. ina	rate Type of L	
LAND OFFICE					Star	e	Fee X
OPERATOR					5. State	e Cil & Gas Lee	ase No.
	<del></del>						
(DO NOT US	SUNDR'	Y NOTICES AND F	REPORTS ON	WELLS SACK TO A DIFFERENT RESERVOIR.			
I.	GAS WELL	OTHER-			7. Unit	Agreement Num	ne
2. Name of Operato				· · · · · · · · · · · · · · · · · · ·	8. F car n	n or Lease Nam	e
S & T O1	L COMPANY				No-	ilson	
3. Address of Oper					9. Well		
		, Farmingtor	n. N. M	87401		1	
4. Location of Well		, rarmingcor	1, 11.11.	0,401	+9092	polo Pool, or	Wildcat
		240	South	330	Cha		llup Ext.
UNIT LETTER	<u> </u>	240 FEET FROM T	HE BOULT	LINE AND FI	EET FROM	mm	mm
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		5144'0			_	Juan	
16.	<i></i>						77777777
	NOTICE OF IN		o Indicate N	Nature of Notice, Report SUBSE	OF Other Date of		
				REMEDIAL WORK		ALTERING C	
PERFORM REMEDIAL	Ħ	PLUG A	ND ABANDON		뭄		=
TEMPORARILY ABAN	74			COMMENCE DRILLING OPNS.	<del> </del>	PLUG AND A	SANDONMENT
PULL OR ALTER CAS	ING	CHANGE	PLANS	CASING TEST AND CEMENT JOB			
			[-]	OTHER			
OTHER							
		erations (Clearly state	all pertinent det	ails, and give pertinent dates, i	ncluding estimate	d date of starti	ng any proposed
work) SEE RUI	LE 1103.						
1/27/81	Spud Wel	1					
1/28/81	297', with and 1/4 11	h 275 sacks b. Flocele p	class "B er sack.	8", 24.0 lb., K- " cement with 3% Cement circula h 500 psig. Tes	Calcium	Colorus Colorus	M
2/3/81				-1/2", 10.50 & 1	Į.	FES 9	1981
	set at 453	31.87' with:	-	. ,		DIST. 3	ЮМ. 3
	First Stag			Pozmix with 6-1 sack. Calculat			
	Second Sta	Gilsoni Neat Ce	te per s ment. St	Pozmix (12% Gel ack, followed by ate collar at 33 surface.	50 sacks	Class '	"B"
FOR: S	& I OIL COM	MDVMA					
			olete to the best	of my knowledge and belief.			
		L SIGNED BY		resident, Walsh	Fnar		
	FWFL	N. WALSH		Production Corp		2/1	6/81
FWE I	I N. Walsh		X	TIOGGETON COLD	DAT	E	J, UI
	nal Signed by FRAN	•	SU	PERVISOR DISTRICT # 3		ee o	9 1981
APPROVED BY	eigined by 1 (CA)	n ii Giriik	TITLE	Comment and Control of the State of the Stat	DAT	FEB	<u> </u>

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Extractive 1-1-65
U.S.G.S.  LAND OFFICE  OPERATOR			State State Off & Gas Lease No.
	Y NOTICES AND REPORTS ON VIOLATION OF PLUG BA	NELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.]	
I. OIL AS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY			8. Farm or Lease Name Neilson
3. Address of Operator 413 W. Main Street	Farmington, N.M	. 87401	9. Well No.
	40 South	330 FEET FROM	10. Field and Pool, or Wildcat Meadows Gallup Ext
East	3 29N	15W	
	15. Elevation (Show whether D 5144 'G.R.	F, RT, GR, etc.)	12. County San Juan
Check A	ppropriate Box To Indicate Na TENTION TO:	_	ner Data r REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON		ALTERING CASING  PLUG AND ABANDONMENT  CACTURE Treatment
OTHER		OTHER	<u></u>
17. Describe Proposed or Completed Operator work) SEE RULE 1103.	SEE ATTACHED FRACTURI		estimated date of starting any proposed
FOR: S & I OI	L COMPANY	OH CON CON	
18. I hereby certify that the information of ORIGINAL	beyone frue and complete to the best of	my knowledge and belief. ident, Walsh Engr. 8	
EWELL	M MAICH	duction Corp.	3/11/81

SUPERVISOR DISTRICT # 3

MAR 11 1981

Original Signed by FRANK T. CHAVEZ

Formation Gallup Stage	PRACTURE TREATMENT  No Date
Operator S & I Oil Compa	Lease and Well Neilson No. 1
Correlation Log	Type GR-CCL From 4531' To 4000'
Temporary Bridge Plug Perforations	Type 4210'-15'; 4218'-22'; 4226'-32'; 4236'-46'; 4255'-62'; 4266'-68'; 4278'-82'; 4292'-95'; 4297'-99'; 4301'-12'; 4316'-18'; 4336'-38'
Pad	Per foot type 3-3/8 Carrier Gun (Select Fire)  8,400 gallons. Additives 1% Kcl. 2 lbs.  FR-20 per 1000 gallons. 15 lbs Frac Flo per 1000 gallons.
Water	62,958 gallons. Additives 1 % Kcl. 2 lbs. FR-20 per 1000 gallons.
Sand	70,000 lbs. Size 20/40
Flush	3,108 gallons. Additives % Kcl. 2 lbs.
Breakdown	
Ave. Treating Pressure	psig
Max. Treating Pressure	psig
Ave. Injecton Rate	64BPM
Hydraulic Horsepower	
Instantaneous SIP	psig
5 Minute SIP	psig
10 Minute SIP	psig
15 Minute SIP	psig
Ball Drops:	20 Balls at 15,778 gallons 50 psig
	20 Balls at 31,556 gallons 50 increas
	Balls at 47,334 gallons 100 psig increas
Remarks:	

Original Signed by FRANK		SUPERI	ISOR DISTRICT # 3		NAL JAN	19 1981
EWELL North Fwell N. Walsh,	N. WALSH		ction Corp.			./16/81
18. I hereby certify that the information a ORIGINAL	above is true and complete to SIGNED BY		knowledge and belief. dent, Walsh E	ngr. &		
FOR: S & I OIL C	OMPANY					
			EXPIRES 7-19	- X/		
			DRILLING COMM	LNCED,		
			FOR THE S	NLES <b>S</b>		
			APPOMA VA	UD.		
It is requested t extended for 6 mo		, Applic	ation For Per	mit to D	rill be	•
Nonstandard locat	ion Approved w	nder MCT	1150	The state of the s		
	Oil Company			•	DET. 3	
	Isbell				ODA. COM.	j
Change Operator N	ame			JA	429 <b>1981</b>	
				/8		The state of the s
<ol> <li>Describe Proposed or Completed Operatory SEE RULE 1103.</li> </ol>	rations (Clearly state all per	tinent details,	and give pertinent dates,	including estim	Star	ting any proposed
		XX	<del></del>		SA POSTER	
Change in One	rator		OTHER	<del></del>		
PULL OR ALTER CASING	CHANGE PLANS		IMENCE DRILLING OPNS. Ing test and cement JQB		PLUG AND	ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABAN	j	MEDIAL WORK		ALTERING	=
NOTICE OF INT	TENTION TO:		SUBSE	QUENT REF	ORT OF:	_
•	ppropriate Box To Ind	licate Natur				
	5144'G.R				an Juan	
	15. Elevation (Show			12. 0	County	
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UNIT LETTER P 2	PLET FROM THE	South	11 AND 330 F	EET FROM	na Cha Ga	allup Ext.
4. Location of Well				10. F	Tield and Pool,	
<ol> <li>Address of Operator</li> <li>413 W. Main Stree</li> </ol>	ot Farming	ton. New	Mexico 8740		ell No. 1	
S & I OIL COMPANY					eilson	
2. Name of Operator	OTHER.			1	arm or Lease Na	me
OIL V GAS				7. Ui	nit Agreement N	ame
SUNDRY (DO NOT USE THIS FORM FOR PROPI USE "APPLICATIO	NOTICES AND REPORT OF THE PERMIT - " IFORM C-10	OR PLUG BACK T	LS O A DIFFERENT RESERVOIR. POSALS.)			
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CPERATOR				5. St	ate Cri & Gas L	ease No.
U.S.G.S.				l l	tate	Fre X
FILE				[ja. ]	adrate Type of	Leuse
SANTA FE	NEW MEXICO O	IL CONSERV	ATION COMMISSION		ffective 1-1-65	
DISTRIBUTION					Supersedes Old 3-162 and C-103	
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#### STATE OF NEW MEXICO TRRY AND MINERALS DEPARTMENT

HOT AID WILLIAMS D	SEAR	114:5:14
BO. OF COPIES ALCEITED	Ī	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND DEFICE	1	1 1

### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

DISTRIBUTION		
SANTA FE	SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
FILE	•	State Fee Fee
U.S.G.S.		
LAND OFFICE		5. State Oli & Gas Lease No.
OPERATOR		1
		THIRTH THE
CHADDY N	NOTICES AND REPORTS ON WELLS	
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USE "APPLICATION !	OR PLANTE PORD C-TOTAL	7. Unit Agreement Name
WELL WELL	OTHER-	B. Farm or Lease Name
ame of Operator		Neilsen
E.V. Isball		g Well No.
adress of Operator	4	1 ==
adress of Operator	Encar we you Nilli 8	1451
JHOS JANIA	THE THE TENT	10. Field and Pool, or Wildcat
ocation of Well	TERMINATON NIMI 8	Meadens CAlup
カコス	FEET FROM THE EAST LINE AND 240	- FEET FROM
UNIT LETTER		
c =1	3 TOWNSHIP 29N RANGE 15W	имям. ( )
THE LINE, SECTION	TOWNSHIP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	13. 2.000.10.1	SANJUAN MILLER
Check Apr	propriate Box To Indicate Nature of Notice, Re	eport or Other Data
NOTICE OF INTE		JBSEQUENT REPORT OF:
NOTICE OF INTE	ENTION TO.	
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
REGRIM REMEDIAL WORK		PLUG AND ABANDONMENT
MPDRARILY ABANDON	COMMENCE DRILLING OPN	· 片
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMEN	[_] «Pt T
	OTHER	
OTHER NEED EXTENSION	For 90 days R	
OTHER NEED STATE		i la al acestina any proposed
- Completed Opera	otions (Clearly state all pertinent details, and give pertinent details,	ates, including estimated date of starting day proposed
Describe Proposed of Completed Opera work) SEE RULE 1103.		·.
20,	- 14 - 1 - 17	to place to
WORK ON This	s NON-STANDARD LOCATION	15 PIANINE & 16
hearn suind	The LAST week of Augus	87,
~ /·		

APPROVAL VALID



Original Signed by FRANK T. CHAVEZ	CUPERVISOR DISTRICT #	30 1980
		0.6 (1)
For Alocal	mu Cherster	DATE 6-25-80
hereby certify that the information above is true and co	implete to the best of my knowledge and belief.	
		- 3 1980 F
	EXPIRES 9-22-80	1 97 9
	FOR 90 DAYS UNLESS DRILLING COMMENCED,	Pion 3

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

OF THE FROM THE STORY

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. Operator Well No. Company S&I\_Oil Unit Letter Section Township County 15 West 29 North San Juan Actual Footage Location of Well: feet from the line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5144 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) THE ENTIRE TROCT TO LEASED FROM NIELSEN & THE No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Damon L. Weems Position Attorney for: Company S&I Oil Company 7/21/82 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. SEE PREVIOUSLY FILED Date Surveyed C-102 Registered Professional Engineer and/or Land Surveyor Certificate No. 1500