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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name DOROTHY	
2. Name of Operator S & I OIL COMPANY						9. Well No. #1	
3. Address of Operator 413 W. MAIN, FARMINGTON, NEW MEXICO						10. Field and Pool, or Wildcat CHA CHA GALLUP	
4. Location of Well						12. County SAN JUAN	
UNIT LETTER <u>I</u> LOCATED <u>1840</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>520</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>11</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM							
15. Date Spudded 4-25-80		16. Date T.D. Reached 5-6-80		17. Date Compl. (Ready to Prod.) 6/1/80		18. Elevations (DF, RKB, RT, GR, etc.) 5179' GR	
19. Elev. Casinghead		20. Total Depth 4670'		21. Plug Back T.D. 4665'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools X		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4075'-4665' - GALLUP						25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR, DU, DN						27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		23.0		298'		12 1/4"	
4 1/2"		10.50		4665'		7 7/8"	
						250 SACKS	
						875 4665 SACKS	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2 3/8"	
						4508'	
31. Perforation Record (Interval, size and number) 4379'-4473 - 2 PER FOOT				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4379-4473'		49,140 GAL WATER	
						50,000 LBS. SAND	
33. PRODUCTION							
Date First Production 5/27/80		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in)	
Date of Test 6-13-80		Hours Tested 24HRS.		Choke Size 16/64TH		Prod'n. For Test Period	
						Oil - Bbl. 150	
						Gas - MCF 50	
						Water - Bbl. NONE	
						Gas - Oil Ratio 3380	
Flow Tubing Press. 140		Casing Pressure 367		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gravity - API (Corr.) 38.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		MANAGING PARTNER				8/11/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 302'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 1283'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 1936'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 2847'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 3204'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4075'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation