

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes O.C.C. Form C-104
 Effective 1-1-85

B.R.

I. **Operator**
 S & I OIL COMPANY
 Address
 413 W. Main, Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Dorothy Well No.: 1 Pool Name, Including Formation: Cha Cha Gallup Kind of Lease: State, Federal or Fee Lease No.:
 Location
 Unit Letter: I 1840 Feet From The: south Line and 520 Feet From The: east
 Line of Section: 11 Township: 29N Range: 15W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Merit Oil Corporation Address (Give address to which approved copy of this form is to be sent)
 300 W. Arrington, Suite 300, Farmington, N.M.
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks: Unit: I Sec.: 11 Twp.: 29N Rge.: 15W Is gas actually connected? No When: Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
 Date Spudded: 4-25-80 Date Compl. Ready to Prod.: Total Depth: 4670' P.B.T.D.: 4665'
 Elevations (DF, RKB, RT, CR, etc.): 5179 Gr. Name of Producing Formation: Cha Cha Gallup Top Oil/Gas Pay: 4379' Tubing Depth: 4499'
 Perforations: 4379-82, 4405-07, 4412-17, 4431-33, 4445-47, 4459-63, 4470-73 Depth Casing Shoe: 2954'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12 1/4 8 5/8 298' 250
 7 7/8 4 1/2 4665' 975
 2 3/8"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 5/27/80 Date of Test: 6/13/80 Producing Method (Flow, pump, gas lift, etc.): Flow
 Length of Test: 24 Hrs. Tubing Pressure: 140 Casing Pressure: 367 Choke Size: 16/64th
 Actual Prod. During Test: 150 BBLS Oil-Bbls.: 150 Water-Bbls.: None Gas-Bbls.: 22

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
 Testing Method (pilot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
 (Title)
 (Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 26 1980
 Original Signed by FRANK T. CHAVEZ
 BY: SUPERVISOR DISTRICT 3
 TITLE:

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.