ENDERLY AND MINERAL'S DEPARTMENT 1.

OIL CONSERVATION DIVISION

	SANTA FE, NEW MEXICO 87501 IF REQUEST FOR ALLOWABLE						
	TRANSPORTER DIL	RAND AND					
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	S & I Oil Company						
	Rt. 3, Box 35, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Recompletion Oil X Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Dorothy	#1 Cha Cha Gall		State, Federa			
	Unit Letter I : 1840 Feet From The South Line and 520 Feet From The East						
	Line of Section 1] Tov	wnship 29N Range	15W , NMPN	۸, San	Juan	County	
:11	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as				
:38,	Name of Authorized Transporter of Oil (X) or Condensate P.O. Box 256, Farmington, New Mexico 87401						
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
	Intrastate Gathering Corporation		1675 Broadway, Suite 2430, Denver, Co. 80202				
	If well produces oil or liquids, give location of tanks.	I 11 29N 15W	yes	<u> </u>	ay 23, 1982		
í۷.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion		New Well Workover	i i	i i i	V. Dill. Nes-V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF 3, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	~	
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AND			SACKS CEM	ENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	E1	SACKS CEM	ENI	
							
					İ		
V .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ONE First New Oil Bun To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	u, pump, gas lij	i, eic.)	1 500	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	O Carrent	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas-MOT SE	ONE . S	
	Off V						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensate		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	i-in)	Choke Size		
-	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 3 0 1982 . 19				
			BY				
			TITLE				
	A la Y/ Antonia		This form is to be filed in compliance with RULE 1104.				
	Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Secretary		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-				
	(Tide) September 21, 1982		able on new and recompleted walls.				
	(I)ate)		well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.