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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

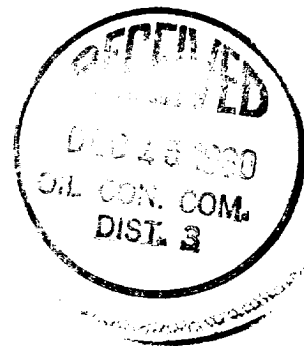
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator S & I OIL COMPANY		8. Farm or Lease Name Barbara	
3. Address of Operator 413 W. Main Street Farmington, New Mexico 87401		9. Well No. 1	
4. Location of Well UNIT LETTER P, 760 FEET FROM THE South LINE AND 180 FEET FROM East 12 TOWNSHIP 29N RANGE 15W NMPM.		10. Field and Pool, or Wildcat Cha Cha Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 5179'GL		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR FRACTURE TREATMENT



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Troy R. Strickland TITLE Managing Partner DATE 12/10/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DEC 15 1980

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORMATION Gallup Stage No. 1 Date 11/20/80

Operator S & I Oil Company Lease and Well Barbara No. 1

Correlation Log Type GR-CL From 2650' To 4663'

Temporary Bridge Plug Type None Set At

Perforations 4484'-4486'; 4497'-4501'; 4506'-4508'; 4510'-4512';
4515'-4518'; 4531'-4533'; 4542'-4546'; 4555'-4558';
4564'-4566'; 4583'-4585'

2 Per foot type 3-1/2" Glass Strip Jet

Pad 4,998 gallons. Additives 1% Kcl. 2 1/2 lbs.
FR-2 per 1000 gallons. 1 gallon Frac Flo and
15 Adomite per 1000 gallons.

Water 69,972 gallons. Additives 1% Kcl. 2 1/2 lbs.
FR-2 and 15 lbs. Adomite per 1000 gallons.'

Sand 70,000 lbs. Size 20/40

Flush 3,906 gallons. Additives 1% Kcl. 2 1/2 lbs.
FR-2 per 1000 gallons.

Breakdown 1500 psig

Ave. Treating Pressure 1600 psig

Max. Treating Pressure 2600 psig

Ave. Injection Rate 55 BPM

Hydraulic Horsepower 2157 HHP

Instantaneous SIP 450 psig

6 Minute SIP 250 psig

10 Minute SIP -0- psig

15 Minute SIP -0- psig

Ball Drops: 15 Balls at 35,000 gallons 100 psig
15 Balls at 55,000 gallons 100 psig
-- Balls at -- gallons -- psig

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.