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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Barbara
9. Well No.
1
10. Field and Pool, or Wildcat
Cha Cha Gallup

2. Name of Operator	
S & I OIL COMPANY	
3. Address of Operator	
413 W. Main Street Farmington, N.M. 87401	

12. County
San Juan

4. Location of Well	
UNIT LETTER P	LOCATED 760' FEET FROM THE South LINE AND 810' FEET FROM East
THE LINE OF SEC. 12	TWP. 29N RGE. 15W NMPM

15. Date Spudded	11/4/80	16. Date T.D. Reached	11/12/80	17. Date Compl. (Ready to Prod.)	11/14/80	18. Elevations (DF, RKB, RT, GR, etc.)	5193'KB	19. Elev. Casinghead	5179'GL
20. Total Depth	4700'	21. Plug Back T.D.	4663'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools X	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
4484' - 4585' Cha Cha Gallup		NO

26. Type Electric and Other Logs Run	27. Was Well Cored
IND, GR.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	297'	12-1/4"	300 sacks	None
4-1/2"	10.50&11.50	4694'	7-7/8"	975 sacks	None

29. LINER RECORD					30. PACKER RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	4440'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4484'-4486'	4542'-4546'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4497'-4501'	4555'-4558'	4484'-4585'	69,972 gallons water
4506'-4508'	4564'-4585'		70,000 lbs. sand
4510'-4512'	2 shots per foot		
4515'-4518'			
4531'-4533'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/23/80		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/3/81	24 hrs.	1/2 to 1/2					1671
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	550		85	142	-0-	42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
FOR: S & I OIL COMPANY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Troy R. Strickland	Managing Partner	1/15/81

