DISTRIBUTION DISTRIBUTION SANTA FF VISUA. LAND OFFICE TRANSPORTER OIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR OPERATOR	AUTHORIZATION TO TRANSF	PORT OIL: AND NATURAL GAS	
ADDRATION OFFICE			
Operator			
S & I Oil Company			
	Coumington Now Movico	97401	
#286 U.S. HWV 64 Reason(s) for filing (Check proper box	Farmington, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry Ga	• 🔲	
Change In Ownership	Casinghead Gas X Conder	nsate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASF.		The second secon
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea State, Feder	1
Barbara	#1	Side, 7 data	ral or Fee
Unit Letter P : 76	50 Feet From The South Lin	e and <u>810</u> Feet From	The Fast
10	waship 29N Range	15W , NMPM, San Ju	an County
Eme of distributions			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Humaponton of the		P.O. Box 256 Farmington, N.M. 87499	
Giant Refinery Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	_	i	
Greenwood Holdings, Inc. Sec. Twp. Rge.		5600 S Quebec Suite 150-C Englewood, CO 80111 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	P 12 29N 15W	ves	May 23, 1982
		V	
If this production is commingled w. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D) R, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·	
		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-
OIL WELL	ante jor trita de	Producing Method (Flow, pump, gas	lift, etg.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100) Pompi and	
		Chaing Pressure	_ Choke hise
Leagth of Test 31	Tuting Pressure		
	Oil-Bbls:	Water-Bble.	God-MGF
Actual Prod. During Test	Oil-Bhie.		
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MC1/D			
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		OII CONSERVA	ATION DIVISION
CERTIFICATE OF COM EMMOD		DEC 02 1993	
المناج والمناف	regulations of the Oil Conservation		, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		3 Single State Sta	
		1 81	
		TITLE SUPERVISION FOR HIGH # 3	
1 01/1/1		11	n compliance with RULE 1104.
		1	owable for a newly drilled or deepener
(Signalure)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
	nαι ω' σ /	I that a taken on the well in acc	COLORUCA MILL MARK ILLI
Managing Partner		All sections of this form t	must be filled out completely for allow
(1	itle)	his on new and recompleted	Wells.
11-30-88	iile)	able on new and recompleted	Wells. II, III, and VI for changes of owner outer, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply comuleted walls.

(Date)