

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222						8. FARM OR LEASE NAME Cornell E	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 820' FNL, 1550' FWL, Unit C At top prod. interval reported below At total depth 1750' N & 1770' W						9. WELL NO. 1E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12; T29N; R12W	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPUDDED 5/12/80		16. DATE T.D. REACHED 5/20/80		17. DATE COMPL. (Ready to prod.) 6/12/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5817' GL	
20. TOTAL DEPTH, MD & TVD 6609		21. PLUG, BACK T.D., MD & TVD 6597		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6377-6494 (Dakota)						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		343		12 1/4	
4 1/2		10.5#		6609		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		6375					
31. PERFORATION RECORD (Interval, size and number)							
6377-87		6544-48 (122 holes)		32. PERFORATION INTERVAL (MD)		33. AMOUNT AND KIND OF MATERIAL USED	
6394-96				6377-6494		80000# 20/40 sand	
6406-10				6377-6494		20000# 10/20 sand	
6455-94				6377-6494		80000 gal 1% KCL	
6514-16				6377-6494		2500 gal 15% HCL	
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/24/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 6/24/80		HOURS TESTED 3 hrs		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD Q=969	
FLOW. TUBING PRESS.		CASING PRESSURE 348		CALCULATED 24-HOUR RATE AOF=1039		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented							
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. J. Stettin		TITLE Asst. Div. Admin. Manager					
DATE 6/30/80							

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Gallup	5524	5808	sand, shale, slight gas	Greenhorn	6268		
Graneros Sand	6375	6454	sand, gas, shale				
Dakota	6450	TD	sand, gas				