

P.O. Box 959
Farmington, New Mexico 87401

July 7, 1980

Tenneco Oil Company
720 S. Colorado Blvd.
Denver, Colorado 80222

Gentlemen:

The Application for Permit to Drill well No. 1-E Cornell E located 320' FHL and 1550' FWL sec. 12, T. 29 N., R. 12 W., lease Santa Fe 065557 is hereby rescinded. A previously rescinded APD for the same well located 1750' FHL and 1770' FWL sec. 12, T. 29 N., R. 12 W., lease Santa Fe 065557 is reinstated by separate notice. This is necessary because you inadvertently drilled at the latter location. All previous reports received for the well located at 320' FHL and 1550' FWL will be modified to reflect the correct location of 1750' FHL and 1770' FWL of sec. 12. All parties receiving this letter should make the same changes.

Sincerely yours,

James F. Sims
District Oil and Gas Supervisor

cc: BLM
NMOCC
Roswell
- Well file
Chronological

JFSims:cap

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See ot. in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 720-S. Colo. Blvd., Denver, CO 80222							
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface 820' FNL, 1550' FWL, Unit C At top prod. interval reported below At total depth 1750' N & 1770' W							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. DATE ISSUED _____							
5. LEASE DESIGNATION AND SERIAL NO. SF-065557				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Cornell E							
9. WELL NO. 1E							
10. FIELD AND POOL, OR WILDCAT Basin Dakota							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12; T29N; R12W							
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
15. DATE SPUDDED 5/12/80		16. DATE T.D. REACHED 5/20/80		17. DATE COMPL. (Ready to prod.) 6/12/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5817' GL	
20. TOTAL DEPTH, MD & TVD 6609		21. PLUG, BACK T.D., MD & TVD 6597		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6377-6494 (Dakota) TDT						25. WAS DIRECTIONAL SURVEY MADE yes no	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT							
27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		343		12 1/4	
4 1/2		10.5#		6609		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		SACKS SET (MD)			
2 3/8		6375					
31. PERFORATION RECORD (Interval, size and number)							
6377-87 6544-48 (122 holes)							
6394-96							
6406-10							
6455-94							
6514-16							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6377-6494				80000# 20/40 sand			
				20000# 10/20 sand			
				80000 gal 1% KCL			
				2500 gal 15% HCL			
33. PRODUCTION							
DATE FIRST PRODUCTION 6/24/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 6/24/80		HOURS TESTED 3 hrs		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 62		CASING PRESSURE 348		CALCULATED 24-HOUR RATE →		OIL—BBL. AOF=1039	
						GAS—MCF. WATER—BBL. OIL GRAVITY—API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY ACCEPTED 11 1980	
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. J. Stettin		TITLE Asst. Div. Admin. Manager					
DATE 6/24/80							

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
820' FNL, 1550' FWL
AT SURFACE: 1750 1770 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Report on Drilling Operations

5. LEASE
SF-065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cornell E

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12; T29N; R12W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5817' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/12-5/22/80

Spudded 12 1/2" hole 12:15PM, 5/12/80. Drilled to 343' and ran 8 jts of 9 5/8", 36# csg & set @ 342'. Cmt w/250 sxs CL B 2% CACL2. Circ to surface. Reduced hole 7 7/8" and drilled to TD of 6617' on 5/20/80. Ran 208 jts of 4 1/2", 10.5# csg & set @ 6609'. Cmt 1st stage w/400 sxs 65/35 Pozmix and followed w/150 sxs CL B neat. Open DV tool and circulated. Cmt second stage w/1350 sxs lite. Circ to surface. Released rig 5/22/80. WOCU.

RECEIVED

JUL 31 1980

OIL CON. DIV.

Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

Asst. Div.

SIGNED Carly Hatten TITLE Admin. Manager DATE June 12, 1980

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FARMINGTON COPY

JUN 13 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Colo. 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750 FNL, 1770 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Approval of a rescinded application

5. LEASE
SF065557
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cornell "E"
9. WELL NO.
1-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T29N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5780

RECEIVED

JUN 16 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-approval of an application that was rescinded per the request of Tenneco to the location referenced above.

RECEIVED

JUL 31 1989

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. L. Freeman TITLE Staff Production Analyst DATE June 16, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

JUL 3 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

Freeman