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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Amoco Production Company		7. Unit Agreement Name Gallegos Canyon Unit Gas Com "B"
2. Address of Operator 501 Airport Drive Farmington, NM 87401		8. Farm or Lease Name
3. Location of Well UNIT LETTER <u>M</u> <u>1105</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		9. Well No. 143E
15. Elevation (Show whether DF, RT, GR, etc.) 5462		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

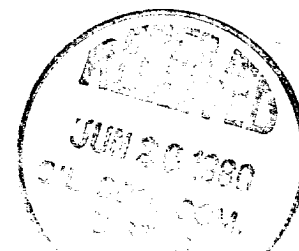
Spudded a 12-1/4" hole on 5-22-80 and drilled to 310'. Set 8-5/8" 24# surface casing at 310' on 5-23-80, and cemented with 315 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6224'. Set 4-1/2" 10.5# production casing at 6224' on 6-2-80, and cemented in two stages.

1) used 480 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100sx of class "B" Neat cement. Good cement was circulated to the surface.

2) used 960 sx of class "B" Neat cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 4330'.

The rig was released on 6-2-80.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by
ODA

TITLE Dist. Adm. Supvr.

DATE 6-24-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

JUN 26 1980